(TRANSLATION)

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AUDITOR'S REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To the Shareholders of EGAT International Company Limited

The Office of the Auditor General of Thailand has reviewed the accompanying financial statements in which the equity method is applied and separate statements of EGAT International Company Limited, which comprise the statements of financial position as at September 30, 2017, and the statements of comprehensive income in which the equity method is applied and separate statements of comprehensive income for the three-month and nine-month period ended September 30, 2017, the statements of changes in shareholders' equity in which the equity method is applied and separate statements of changes in shareholders' equity and the statements of cash flows for the nine-month period ended September 30, 2017, and the condensed notes to the financial statements. Management is responsible for the preparation and presentation of this interim financial information in accordance with Thai Accounting Standard No. 34, "Interim Financial Reporting". The responsibility of the Office of the Auditor General of Thailand.

Scope of Review

The Office of the Auditor General of Thailand conducted the review in accordance with Thai Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Thai Standards on Auditing and consequently does not enable the Office of the Auditor General of Thailand to obtain assurance that the Office of the Auditor General of Thailand does not express an audit opinion.

Office of the Auditor General of Thailand

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Conclusion

Based on the review, nothing has come to attention that causes the Office of the Auditor General of Thailand to believe that the interim financial information is not prepared, in all material respects, in accordance with Thai Accounting Standard No. 34, "Interim Financial Reporting".

(Signed) Prawit Tantrajin
(Prawit Tantrajin)

Director of Financial Audit Office No. 8

(Signed) Krannapron Dumrongkitjakan

(Krannapron Dumrongkitjakan)

Division Director

November 28, 2017

EGAT INTERNATIONAL COMPANY LIMITED STATEMENT OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2017

Unit : Baht

Financial:	stat	em	en	tc

	Note	in which the equity method is applied		Separate Finan	al Statements	
		30 September 2017	31 December 2016	30 September 2017	31 December 2016	
		(Unaudited	(Audited)	(Unaudited	(Audited)	
		but Reviewed)	(Restated)	but Reviewed)	(Restated)	
ASSETS						
Current assets						
Cash and cash equivalents	6.1	141,634,550.07	96,085,828.27	141,634,550.07	96,085,828.27	
Temporary investments	6.2	4,664,704,613.16	2,577,042,976.36	4,664,704,613.16	2,577,042,976.36	
Trade accounts receivable	6.4	2,512,958.53	3,127,900.75	2,512,958.53	3,127,900.75	
Other accounts receivable	6.5	57,205,614.85	24,144,373.22	57,205,614.85	24,144,373.22	
Accrued dividend income from associate		828	362,076,014.13		362,076,014.13	
Bank deposits as collateral	6.6	607,096,143.70	1,128,213,828.19	607,096,143.70	1,128,213,828.19	
Prepaid income tax		2,156,636.56	1,299,607.74	2,156,636.56	1,299,607.74	
Total current assets		5,475,310,516.87	4,191,990,528.66	5,475,310,516.87	4,191,990,528.66	
Non-current assets						
Investment in associates	6.7.2	11,753,467,731.58	12,886,781,253.25	13,609,852,757.66	13,145,644,669.46	
Equipment	6.8	816,351.13	1,014,400.72	816,351.13	1,014,400.72	
Intangible assets	6.9	1,443,472.33	1,941,879.57	1,443,472.33	1,941,879.57	
Project development costs - for collection	6.10	493,477,368.88	493,987,721.58	493,477,368.88	493,987,721.58	
Total non-current assets		12,249,204,923.92	13,383,725,255.12	14,105,589,950.00	13,642,588,671.33	
TOTAL ASSETS		17,724,515,440.79	17,575,715,783.78	19,580,900,466.87	17,834,579,199.99	

Notes to the interim financial statements are an integral part of these financial statements.

(Signed) Watchara Hemruchatanun

(Mr. Watchara Hemruchatanun)

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EGAT INTERNATIONAL COMPANY LIMITED STATEMENT OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2017

Unit : Baht

		Financial	statements		
	Note	in which the equit	y method is applied	Separate Fina	ncial Statements
		30 September 2017 (Unaudited but Reviewed)	31 December 2016 (Audited) (Restated)	30 September 2017 (Unaudited but Reviewed)	31 December 2016 (Audited)
LIABILITIES AND SHAREHOLDERS' EQU	HTPN/		(Restated)	but Reviewed)	(Restated)
Current liabilities	JIIY				
Trade accounts payable	6.11				
Other accounts payable	6.11	1,049,378.87	68,212,979.46	1,049,378.87	68,212,979.46
	6.12	16,011,414.21	42,205,210.03	16,011,414.21	42,205,210.03
Current portion of finance lease liabilities	200	159,750.00	159,750.00	159,750.00	159,750.00
Other current liabilities	6.13	1,114,770.86	1,245,302.20	1,114,770.86	1,245,302.20
Total current liabilities		18,335,313.94	111,823,241.69	18,335,313.94	111,823,241.69
Non-current liabilities					
Finance lease liabilities		39,937.50	159,750.00	39,937.50	150 550 00
Non-current provisions for employee benefits	6.14	3,764,976.25	3,108,286.00		159,750.00
Accounts payable - related party	6.3.5	5,415,482,600.00	5,814,403,750.00	3,764,976.25	3,108,286.00
Total non-current liabilities		5,419,287,513.75	Ser Moses World Services	5,415,482,600.00	5,814,403,750.00
TOTAL LIABILITIES		5,437,622,827.69	5,817,671,786.00	5,419,287,513.75	5,817,671,786.00
		3,437,022,027.09	5,929,495,027.69	5,437,622,827.69	5,929,495,027.69
Shareholders' equity					
Share capital					
Authorized share capital	6.15				
1,219,740,000 ordinary shares - Baht 10 per	share	12,197,400,000.00	12,095,500,000.00	12,197,400,000.00	12 005 500 000 00
(2016 : 1,209,550,000 ordinary shares - Bah			12,075,500,000,00	12,197,400,000.00	12,095,500,000.00
Paid-up share capital	1	•			
1,219,740,000 ordinary shares - Baht 10 per	share	12,197,400,000.00	12 005 500 000 00	12.125.1	
(2016 : 1,209,550,000 ordinary shares - Bah		A A 8	12,095,500,000.00	12,197,400,000.00	12,095,500,000.00
Retained earnings (Deficit)	e to per share,	213,392,105.61	(603 511 400 05)		
Other components of shareholders' equity			(603,511,420.86)	1,945,877,639.18	(190,415,827.70)
TOTAL SHAREHOLDERS' EQUITY		(123,899,492.51)	154,232,176.95	-	-
TOTAL LIABILITIES AND SHAREHOLDERS' EQUIT	· ·	12,286,892,613.10	11,646,220,756.09	14,143,277,639.18	11,905,084,172.30
EQUIT	Y	17,724,515,440.79	17,575,715,783.78	19,580,900,466.87	17,834,579,199.99

Notes to the interim financial statements are an integral part of these financial statements.

(Signed) Watchara Hemruchatamın

(Mr. Watchara Hemruchatanun)

EGAT INTERNATIONAL COMPANY LIMITED STATEMENT OF COMPREHENSIVE INCOME FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2017

Unit : Baht

					emt. bam
		Financia	al statements		
	Note	in which the	equity method is	Separate fina	ancial statements
		2017	2016	2017	2016
REVENUES					
Revenue from services	6.16	2,512,958.53	2.144		
Other income	9.10	2,312,938.33	3,155,082.00	2,512,958.53	3,155,082.00
Interest income		19,953,877.34	10.464		
Gain on foreign exchange rate			12,465,662.61	19,953,877.34	12,465,662.61
Others		41,314,757.29	-	41,314,757.29	
Total revenues		5,105.32	19,408.02	5,105.32	19,408.02
EXPENSES		63,786,698.48	15,640,152.63	63,786,698.48	15,640,152.63
					•
Cost of services	6.17	1,719,583.93	2,813,176.61	1,719,583.93	2,813,176.61
Administrative expenses	6.18	31,570,341.69	31,098,951.47	31,570,341.69	31,098,951,47
Other expenses					- 1,-10,551.17
Loss on foreign exchange rate		5	25,072,220.55		25 072 220 55
Total expenses	6.19	33,289,925.62	58,984,348.63	22 200 025 45	25,072,220.55
Profit (Loss) before share of profit (loss) from inv	estment in associates	30,496,772.86		33,289,925.62	58,984,348.63
Share of profit (loss) from investment in assoc			(43,344,196.00)	30,496,772.86	(43,344,196.00)
PROFIT (LOSS) BEFORE INCOME TAXES	-	428,708,478.70	(34,860,262.33)	-	
INCOME TAXES	-	459,205,251.56	(78,204,458.33)	30,496,772.86	(43,344,196.00)
PROFIT (LOSS) FOR THE PERIOD	-	(6,184,283.24)	14	(6,184,283.24)	1=
	N==	453,020,968.32	(78,204,458.33)	24,312,489.62	(43,344,196.00)
OTHER COMPREHENSIVE INCOME (LOSS)					
ITEM THAT MAY BE RECLASSIFIED TO THE PROF	IT OR LOSS IN SUBSEC	QUENT PERIOD			
Currency translation differences		(65,982,061.66)	(35,744,290.46)		_
Other comprehensive loss for the period	,	(65,982,061.66)	(35,744,290.46)		
TOTAL COMPREHENSIVE INCOME (LOSS) FOR THE	E PERIOD	387,038,906.66	(113,948,748.79)	24,312,489.62	(43 244 107 00)
BASIC EARNINGS (LOSS) PER SHARE	630	5		- 1,012,707.02	(43,344,196.00)
, =====	6.20	0.37	(0.13)	0.02	(0.07)

Notes to the interim financial statements are an integral part of these financial statements.

(Signed) Watchara Hemruchatanun

(Mr. Watchara Hemruchatanun)

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(Unaudited but Reviewed

EGAT INTERNATIONAL COMPANY LIMITED
STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY
FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2017
FINANCIAL STATEMENTS IN WHICH THE EQUITY METHOD IS APPLIED

Unit: Baht

			Other components of	onents of		
	Paid-up	Retained earnings	shareholders' equity	's' equity	Total other components	Total other components Total Shareholders' equity
Note	e share capital	(Deficit)	Other comprehensive income (loss)	ive income (loss)	of shareholders' equity	
			Currency translation differences	Share of other comprehesive		
				income (loss) of associates		
Balance as at January 1, 2016 (before reclassification transactions)	6,108,000,000.00	(400,508,300.42)	X	203,604,339,59	203,604,339,59	5,911,096,039.17
Effect of reclassification transaction on financial statements						
of reclassification transaction			203,604,339.59	(203,604,339.59)		
Balance as at January 1, 2016 (after reclassification transactions)	6,108,000,000.00	(400,508,300.42)	203,604,339,59	ī	203,604,339.59	5,911,096,039.17
Changes in shareholders' equity for the period						
Additional paid-up share capital	83,500,000.00	91	583			83,500,000.00
Total comprehensive loss for the period		(266,352,546.77)	(188,072,743.36)	3	(188,072,743.36)	(454,425,290.13)
Balance as at September 30, 2016 (after adjustment)	6,191,500,000.00	(666,860,847.19)	15,531,596.23		15,531,596.23	5,540,170,749.04
Balance as at January 1, 2017 (before adjustment)	12,095,500,000.00	(547,648,570.86)		154,232,176.95	154,232,176.95	11,702,083,606.09
Effect of adjustments on financial statements	į,	(55,862,850.00)	1.3	ř	Ĭ	(55,862,850,00)
Effect of reclassification transaction on financial statements 5	,	3	151,549,301.70	(151,549,301.70)		e
Balance as at January 1, 2017 (after adjustment)	12,095,500,000.00	(603,511,420.86)	151,549,301.70	2,682,875.25	154,232,176.95	11,646,220,756.09
Changes in shareholders' equity for the period						
Additional paid-up share capital	101,900,000.00	C		0	i	101,900,000.00
Total comprehensive income for the period	3	816,903,526.47	(278,131,669.46)	2.	(278,131,669.46)	538,771,857.01
Balance as at September 30, 2017	12,197,400,000.00	213,392,105.61	(126,582,367.76)	2,682,875.25	(123,899,492.51)	12,286,892,613.10

Notes to the interim financial statements are an integral part of these financial statements.

(Signed) Watchara Hemruchatanun (Mr. Watchara Hemruchatanun)

EGAT INTERNATIONAL COMPANY LIMITED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2017 SEPARATE FINANCIAL STATEMENTS

Unit: Baht

	Note	Paid-up share capital	Retained earnings (Deficit)	Total Shareholders'equity
Balance as at January 1, 2016		6,108,000,000.00	(341,907,488.17)	5,766,092,511.83
Changes in shareholders' equity for the period				
Additional paid-up share capital		83,500,000.00	2	83,500,000.00
Total comprehensive loss for the period			(171,365,076.58)	(171,365,076.58)
Balance as at September 30, 2016		6,191,500,000.00	(513,272,564.75)	5,678,227,435.25
Balance as at January 1, 2017 (before adjustment)		12,095,500,000.00	(134,552,977.70)	11,960,947,022.30
Effect of adjustments on financial statements	5	27 No 1800	(55,862,850.00)	(55,862,850.00)
Balance as at January 1, 2017 (after adjustment)		12,095,500,000.00	(190,415,827.70)	11,905,084,172.30
Changes in shareholders' equity for the period				
Additional paid-up share capital		101,900,000.00	(a)	101,900,000.00
Total comprehensive income for the period		E .	2,136,293,466.88	2,136,293,466.88
Balance as at September 30, 2017		12,197,400,000.00	1,945,877,639.18	14,143,277,639.18

Notes to the interim financial statements are an integral part of these financial statements.

(Signed) Watchara Hemruchatanun

(Mr. Watchara Hemruchatanun)

EGAT INTERNATIONAL COMPANY LIMITED

STATEMENT OF CASH FLOWS

FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2017

Unit : Baht

Part			1920			Unit : Bant
Part						
Case		Note	in which the equity	method is applied	Separate financ	ial statements
Profit (see) Seferic income taxes (see income taxes)			2017	2016	2017	2016
Polit Disable Series income taxes 1,351,141,512.07 2,663,32,346.77 2,671,344,52.08 1,71,265,076.85 1,71,265,				(Restated)		(Restated)
Adjustment to recorcile profit (loss) before income taxes to net cash provided by (used inform operating activities Depreciation 307,895.79 417,808.1 307,895.79 475,808.1 307,895.79 475,808.81 307,895.81 307,	CASH FLOWS FROM OPERATING ACTIVITIES					
Procession			1,351,144,512.07	(266,352,546.77)	2,670,534,452.48	(171,365,076.58)
Depreciation 307,895,79 475,498,81 307,895,70 475,408,81 Amontization 498,407.24 471,337,22 498,407.24 471,337,22 Non-current provisions for employee benefits 6.14 666,690.25 603,309,75 566,690.25 603,309,75 Untralized (gain) loss from foreign exchange (226,655,403.37) 90,252,593,31 (266,554,403.77) 90,252,593,31 Shue of polit (loss) from investment in associates (1,191,508,801,368) 94,987,470.19 (52,10,897,954,00) 109,429,162,00 Dividend income from investment in associates (195,791,312,67) (18,991,503,69) (19,579,312,67) (18,991,503,69) (19,579,312,67) (18,991,503,69) (19,579,312,67) (18,991,503,69) (19,579,312,67) (18,991,503,69) (19,579,312,67) (18,991,503,69) (19,579,312,67) (18,991,503,69) (19,579,312,67) (18,991,503,69) (19,579,312,67) (18,991,503,69) (19,579,312,67) (18,991,503,69) (19,579,312,67) (18,991,503,69) (19,579,312,67) (18,991,503,69) (19,579,312,67) (19,579,312,67) (19,579,312,67) (19,579,312,67) (19,579,312,67) (19,579,312,67) <t< td=""><td>Adjustment to reconcile profit (loss) before income taxes to net cash provided by (used in)</td><td></td><td></td><td></td><td></td><td></td></t<>	Adjustment to reconcile profit (loss) before income taxes to net cash provided by (used in)					
Amortization 498,407.24 471,337.22 498,407.24 471,337.22 603,307.5 605,600.25 603,307.5 603,307.5 605,307.5 603,307.5 605,307.5 6	from operating activities					
Non-current provisions for employee benefits 6.14 66.69025 603,097.5 656,69025 603,097.5 Unrealized (gain) loss from foreign exchange (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (226,455,440.37) 90,252,593.31 (236,452,460.67) (236,250.67)	Depreciation		307,895.79	475,498.81	307,895.79	475,498.81
Unrealized (gain) loss from foreign exchange (26,655,440,37) 90,252,593,31 (26,655,440,37) 90,252,593,31 Share of profit (loss) from investment in associates (1,191,508,013,68) 94,987,470,19 (2,510,897,954,09) (2,510,897,954,09) (2,510,897,954,09) (2,510,897,954,09) (2,510,897,954,09) (2,510,897,954,09) (2,510,897,954,09) (2,510,897,954,09) (2,510,897,954,09) (2,510,897,954,09) (2,510,897,954,09) (2,510,897,954,09) (3,542,23,61,97) - (3,942,216,62) - (3,943,42,84) - (3,942,216,62) - (3,943,42,84) - (3,943,42,84) - (3,943,42,84) - (3,943,42,84) - (3,943,42,84) - (3,943,42,84) - (3,943,42,84) - (3,943,42,84) - (3,943,42,84) - (3,943,42,84)	Amortization		498,407.24	471,337.22	498,407.24	471,337.22
Share of profit (loss) from investment in associates (1,191,508,013,68) 94,987,470,19 - <td>Non-current provisions for employee benefits</td> <td>6.14</td> <td>656,690.25</td> <td>603,309.75</td> <td>656,690.25</td> <td>603,309.75</td>	Non-current provisions for employee benefits	6.14	656,690.25	603,309.75	656,690.25	603,309.75
Divided income from investment in associates C. 10,897,944,09 C. 9,492,166,20 Interest income (54,223,363,97) (39,492,166,20) (54,223,363,97) (39,492,166,20) Loss from operating activities before change in operating assets and liabilities (119,379,312,67) (118,991,503,69) (119,579,312,67) (118,991,503,69) (119,579,312,67) (118,991,503,69) (119,579,312,67) (118,991,503,69) (119,579,312,67) (118,991,503,69) (119,579,312,67) (118,991,503,69) (119,579,312,67) (118,991,503,69) (119,579,312,67) (118,991,503,69)	Unrealized (gain) loss from foreign exchange		(226,455,440.37)	90,252,593.31	(226,455,440.37)	90,252,593.31
Interest income	Share of profit (loss) from investment in associates		(1,191,508,013.68)	94,987,470.19		
Change in operating activities before change in operating assets and liabilities (119,579,112.67) (118,991,503.69) (119,579,312.67) (119,579,312.67) (119	Dividend income from investment in associates			-	(2,510,897,954.09)	w 1
Change in operating assets (increase) decrease Company of the provided	Interest income		(54,223,363.97)	(39,429,166.20)	(54,223,363.97)	(39,429,166.20)
Trade accounts receivable 614,942.22 126,420.00 614,942.22 126,420.00 Other accounts receivable 4,073,370.19 (3,53,389.20) 4,073,370.19 (3,532,389.20) Bank deposits as collateral 466,719,229.40 500,403,442.84 456,719,229.40 500,403,442.84 Change in operating liabilities increase (decrease) (65,307,781.11) 785,115.48 (65,307,781.11) 785,115.48 Other accounts payable (65,307,782.79) (3,174,866.37) (20,570,227.93) (3,174,866.37) Other current liabilities (130,531.34) (150,160.44) (130,531.34) (150,160.44) Other current liabilities (130,531.34) (150,160.44) (130,531.34) (150,160.44) Cash provided by operating activities 255,819,688.76 375,646,058.62 255,819,688.76 375,646,058.62 Cash received from increate tax 4,778,083.88 6,267,711.42 4,778,083.88 6,267,711.42 Cash payment on income tax (335,862,011.65) (229,232.09) (353,862,011.65) 229,232.09 Net cash provided by (used in) operating activities (374,500,241.78) 381,956,690.68	Loss from operating activities before change in operating assets and liabilities		(119,579,312.67)	(118,991,503.69)	(119,579,312.67)	(118,991,503.69)
Other accounts receivable 4,073,370.19 (3,352,389.20) 4,073,370.19 (3,352,389.20) Bank deposits as collateral 456,719,229.40 500,403,442.84 456,719,229.40 500,403,442.84 Change in operating liabilities increase (decrease) Trade accounts payable (65,307,781.11) 785,115.48 (65,307,781.11) 785,115.48 Other accounts payable (20,570,227.93) (3,174,866.37) (20,570,227.93) (3,174,866.37) Other current liabilities (130,531.34) (150,160.44) (130,531.34) (150,160.44) Other current liabilities (130,531.34) 494,637,562.31 375,399,001.43 494,637,562.31 Cash provided by operating activities 255,819,688.76 375,646,058.62 255,819,688.76 375,646,058.62 Cash received from interest 4,778,083.88 6,267,711.42 4,778,083.88 6,267,711.42 Cash received from income tax 763,997.23 272,152.73 763,997.23 272,152.73 Cash payment on income tax (335,862,011.65) (229,232.09) (535,862,011.65) (299,232.09) Net cash provided by (used in) operating activities (344,208,088	Change in operating assets (increase) decrease		3			X
Bank deposits as collateral 456.719,229.40 500,403,442.84 456.719,229.40 500,403,442.84 Change in operating liabilities increase (decrease) Trade accounts payable (65,307,81.11) 785,115.48 (65,307,781.11) 785,115.48 (65,307,81.11) 785,115.48 (65,307,81.11) 785,115.48 (65,307,81.11) 785,115.48 (65,307,81.11) 785,115.48 (65,307,81.11) 785,115.48 (65,307,81.11) 785,115.48 (65,307,81.11) 785,115.48 (65,307,71	Trade accounts receivable		614,942.22	126,420.00	614,942.22	126,420.00
Change in operating liabilities increase (decrease) Co.5,07,227.93 (3,174,866.37) Co.5,070,227.93 (3,174,866.37) Co.5,070,227.93 (3,174,866.37) Co.5,070,227.93 (3,174,866.37) Co.5,070,227.93 (3,174,866.37) Co.5,07,0227.93 (3,174,866.37) Co.5,070,227.93 (3,174,866.37) Co.5,07,0227.93 (3,174,866.37) Co.5,07,0227.93 C	Other accounts receivable		4,073,370.19	(3,352,389.20)	4,073,370.19	(3,352,389.20)
Trade accounts payable (65,307,781.11) 785,115.48 (65,307,781.11) 785,115.48 Other accounts payable (20,570,227.93) (3,174,866.37) (20,570,227.93) (3,174,866.37) Other current liabilities (130,531.34) (150,160.44) (130,531.34) (150,160.44) Cash provided by operating activities 255,819,688.76 375,549,088.62 255,819,688.76 375,549,088.62 Cash provided from interest 4,778,083.88 6,267,711.42 4,778,083.88 6,267,711.42 Cash received from income tax 763,97,23 272,152.73 763,997.23 272,152.73 Cash payment on income tax (353,862,011.65) (229,232.09) (535,862,011.65) (229,232.09) Net cash provided by (used in) operating activities (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 Cash payment on income tax (464,208,088.20) (509,714,808.66) (464,208,088.20) (509,714,808.66) Cash provided by (used in) operating activities (2,184,541,376.08) 215,791,408.49 (2,184,541,376.08) 215,791,408.49 Cash payment on investment in associates (2,184,541,376.08) </td <td>Bank deposits as collateral</td> <td></td> <td>456,719,229.40</td> <td>500,403,442.84</td> <td>456,719,229.40</td> <td>500,403,442.84</td>	Bank deposits as collateral		456,719,229.40	500,403,442.84	456,719,229.40	500,403,442.84
Other accounts payable (20,570,227.93) (3,174,866.37) (20,570,227.93) (3,174,866.37) Other current liabilities (130,531.34) (150,160.44) (130,531.34) (150,160.44) Cash provided by operating activities 255,819,688.76 375,399,001.43 494,637,562.31 375,399,001.43 494,637,562.31 Cash provided by operating activities 255,819,688.76 375,646,058.62 255,819,688.76 375,646,058.62 Cash received from interest 4,778,083.88 6,267,711.42 4,778,083.88 6,267,711.42 Cash payment on income tax 763,997.23 272,152.73 763,997.23 272,152.73 Cash payment on income tax (353,862,011.65) (229,232.09) (535,862,011.65) (229,232.09) Net cash provided by (used in) operating activities (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 CASH FLOWS FROM INVESTING ACTIVITIES 285,852,011.65 (299,232.09) (509,714,808.66) (464,208,088.20) (509,714,808.66) Cash payment on investment in associates (464,208,088.20) (509,714,808.66) (464,208,088.20) (509,714,808.66)	Change in operating liabilities increase (decrease)					
Other current liabilities (130,531.34) (150,160.44) (130,531.34) (150,160.44) Cash provided by operating activities 375,399,001.43 494,637,562.31 375,399,001.43 494,637,562.31 Cash provided by operating activities 255,819,688.76 375,646,058.62 255,819,688.76 375,646,058.62 Cash received from interest 4,778,083.88 6,267,711.42 4,778,083.88 6,267,711.42 Cash received from income tax 763,997.23 272,152.73 763,997.23 272,152.73 Cash payment on income tax (535,862,011.65) (229,232.09) (535,862,011.65) (229,232.09) Net cash provided by (used in) operating activities (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 (280,210,10) (280,210,10) (280,210,10) <td< td=""><td>Trade accounts payable</td><td></td><td>(65,307,781.11)</td><td>785,115.48</td><td>(65,307,781.11)</td><td>785,115.48</td></td<>	Trade accounts payable		(65,307,781.11)	785,115.48	(65,307,781.11)	785,115.48
Cash provided by operating activities 255,819,688.76 375,646,058.62 272,152.73 272,152.	Other accounts payable		(20,570,227.93)	(3,174,866.37)	(20,570,227.93)	(3,174,866.37)
Cash provided by operating activities 255,819,688.76 375,646,058.62 255,819,688.76 375,646,058.62 Cash received from interest 4,778,083.88 6,267,711.42 4,778,083.88 6,267,711.42 Cash received from income tax 763,997.23 272,152.73 763,997.23 272,152.73 Cash payment on income tax (535,862,011.65) (229,232.09) (535,862,011.65) (229,232.09) Net cash provided by (used in) operating activities (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 CASH FLOWS FROM INVESTING ACTIVITIES Cash payment on investment in associates (464,208,088.20) (509,714,808.66) (464,208,088.20) (509,714,808.66) Cash received (payment) on temporary investments (2,184,541,376.08) 215,791,408.49 (2,184,541,376.08) 215,791,408.49 Cash payment on buy equipment (80,121.60) - (80,121.60) - Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74 <td>Other current liabilities</td> <td></td> <td>(130,531.34)</td> <td>(150,160.44)</td> <td>(130,531.34)</td> <td>(150,160.44)</td>	Other current liabilities		(130,531.34)	(150,160.44)	(130,531.34)	(150,160.44)
Cash received from interest 4,778,083.88 6,267,711.42 4,778,083.88 6,267,711.42 Cash received from income tax 763,997.23 272,152.73 763,997.23 272,152.73 Cash payment on income tax (535,862,011.65) (229,232.09) (535,862,011.65) (229,232.09) Net cash provided by (used in) operating activities (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 CASH FLOWS FROM INVESTING ACTIVITIES (284,541.376.08) (509,714,808.66) (464,208,088.20) (509,714,808.66) Cash received (payment) on investment in associates (2,184,541,376.08) 215,791,408.49 (2,184,541,376.08) 215,791,408.49 Cash received from dividend from investment in associates 2,875,757,106.46 - 2,875,757,106.46 - Cash payment on buy equipment (80,121.60) - (80,121.60) - Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74			375,399,001.43	494,637,562.31	375,399,001.43	494,637,562.31
Cash received from income tax 763,997.23 272,152.73 763,997.23 272,152.73 Cash payment on income tax (535,862,011.65) (229,232.09) (535,862,011.65) (229,232.09) Net cash provided by (used in) operating activities (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 CASH FLOWS FROM INVESTING ACTIVITIES Sash payment on investment in associates (464,208,088.20) (509,714,808.66) (464,208,088.20) (509,714,808.66) Cash received (payment) on temporary investments (2,184,541,376.08) 215,791,408.49 (2,184,541,376.08) 215,791,408.49 Cash received from dividend from investment in associates 2,875,757,106.46 - 2,875,757,106.46 - Cash payment on buy equipment (80,121.60) - (80,121.60) - Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74 16,655,643.74 16,655,643.74	Cash provided by operating activities		255,819,688.76	375,646,058.62	255,819,688.76	375,646,058.62
Cash payment on income tax (535,862,011.65) (229,232.09) (535,862,011.65) (229,232.09) Net cash provided by (used in) operating activities (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 CASH FLOWS FROM INVESTING ACTIVITIES Cash payment on investment in associates (464,208,088.20) (509,714,808.66) (464,208,088.20) (509,714,808.66) Cash received (payment) on temporary investments (2,184,541,376.08) 215,791,408.49 (2,184,541,376.08) 215,791,408.49 Cash received from dividend from investment in associates 2,875,757,106.46 - 2,875,757,106.46 - Cash payment on buy equipment (80,121.60) - (80,121.60) - Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74	Cash received from interest		4,778,083.88	6,267,711.42	4,778,083.88	6,267,711.42
Net cash provided by (used in) operating activities (274,500,241.78) 381,956,690.68 (274,500,241.78) 381,956,690.68 CASH FLOWS FROM INVESTING ACTIVITIES (464,208,088.20) (509,714,808.66) (464,208,088.20) (509,714,808.66) Cash payment on investment in associates (2,184,541,376.08) 215,791,408.49 (2,184,541,376.08) 215,791,408.49 Cash received from dividend from investment in associates 2,875,757,106.46 - 2,875,757,106.46 - Cash payment on buy equipment (80,121.60) - (80,121.60) - Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74 16,655,643.74 16,655,643.74	Cash received from income tax		763,997.23	272,152.73	763,997.23	272,152.73
CASH FLOWS FROM INVESTING ACTIVITIES Cash payment on investment in associates (464,208,088.20) (509,714,808.66) (464,208,088.20) (509,714,808.66) Cash received (payment) on temporary investments (2,184,541,376.08) 215,791,408.49 Cash received from dividend from investment in associates 2,875,757,106.46 - 2,875,757,106.46 - 2,875,757,106.46 - (80,121.60) - (80,121.60) - (80,121.60) - (80,121.60) Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74	Cash payment on income tax		(535,862,011.65)	(229,232.09)	(535,862,011.65)	(229,232.09)
Cash payment on investment in associates (464,208,088.20) (509,714,808.66) (464,208,088.20) (509,714,808.66) Cash received (payment) on temporary investments (2,184,541,376.08) 215,791,408.49 (2,184,541,376.08) 215,791,408.49 Cash received from dividend from investment in associates 2,875,757,106.46 - 2,875,757,106.46 - Cash payment on buy equipment (80,121.60) - (80,121.60) - Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74	Net cash provided by (used in) operating activities		(274,500,241.78)	381,956,690.68	(274,500,241.78)	381,956,690.68
Cash payment on investment in associates (464,208,088.20) (509,714,808.66) (464,208,088.20) (509,714,808.66) Cash received (payment) on temporary investments (2,184,541,376.08) 215,791,408.49 (2,184,541,376.08) 215,791,408.49 Cash received from dividend from investment in associates 2,875,757,106.46 - 2,875,757,106.46 - Cash payment on buy equipment (80,121.60) - (80,121.60) - Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74						
Cash received (payment) on temporary investments (2,184,541,376.08) 215,791,408.49 (2,184,541,376.08) 215,791,408.49 Cash received from dividend from investment in associates 2,875,757,106.46 - 2,875,757,106.46 - Cash payment on buy equipment (80,121.60) - (80,121.60) - Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74	CASH FLOWS FROM INVESTING ACTIVITIES					
Cash received (payment) on temporary investments (2,184,541,376.08) 215,791,408.49 (2,184,541,376.08) 215,791,408.49 Cash received from dividend from investment in associates 2,875,757,106.46 - 2,875,757,106.46 - Cash payment on buy equipment (80,121.60) - (80,121.60) - Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74	Cash payment on investment in associates		(464,208,088.20)	(509,714,808.66)	(464,208,088.20)	(509,714,808.66)
Cash payment on buy equipment (80,121.60) - (80,121.60) - Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74	Cash received (payment) on temporary investments		(2,184,541,376.08)			
Cash payment on buy equipment (80,121.60) - (80,121.60) - Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74	Cash received from dividend from investment in associates		2,875,757,106.46	=	2.875,757,106.46	-
Cash payment on project development cost - for collection (20,643,942.38) (47,232,510.33) (20,643,942.38) (47,232,510.33) Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74	Cash payment on buy equipment			(2) *.		(5.1
Cash received from interest 12,073,188.04 16,655,643.74 12,073,188.04 16,655,643.74	Cash payment on project development cost - for collection			(47,232,510.33)		(47,232.510.33)
	Cash received from interest					
18,356,766.24 (324,500,266.76) 218,356,766.24 (324,500,266.76)	Net cash provided by (used in) investing activities		218,356,766.24	(324,500,266.76)	218,356,766.24	(324,500,266.76)

Notes to the interim financial statements are an integral part of these financial statements.

(Signed) Watchara Hemruchatanun

(Mr. Watchara Hemruchatanun)

EGAT INTERNATIONAL COMPANY LIMITED STATEMENT OF CASH FLOWS

FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2017

Unit : Baht

	Financial sta	ntements			
Note	in which the equity r	nethod is applied	Separate financial statements		
	2017	2016	2017	2016	
		(Restated)		(Restated)	
CASH FLOWS FROM FINANCING ACTIVITIES					
Cash received from additional paid-up share capital	101,900,000.00	83,500,000.00	101,900,000.00	83,500,000.00	
Cash payment on finance lease liabilities	(119,812.50)	2	(119,812.50)	1	
Net cash provided by financing activities	101,780,187.50	83,500,000.00	101,780,187.50	83,500,000.00	
Effect from foreign exchange rate in cash and cash equivalents	(87,990.16)	(204,782.17)	(87,990.16)	(204,782.17)	
Net increase in cash and cash equivalents	45,548,721.80	140,751,641.75	45,548,721.80	140,751,641.75	
Cash and cash equivalents at the beginning of the period	96,085,828.27	235,348,619.29	96,085,828.27	235,348,619.29	
Cash and cash equivalents at the end of the period	141,634,550.07	376,100,261.04	141,634,550.07	376,100,261.04	
Supplemental cash flow information					
Unpaid for outstanding payable on project development costs - for collection	98,355.61	-	98,355.61		
Unpaid for outstanding payable on equipment	29,724.60	÷	29,724.60	ā	

Notes to the interim financial statements are an integral part of these financial statements.

(Signed) Watchara Hemruchatanun

(Mr. Watchara Hemruchatanun)

EGAT INTERNATIONAL COMPANY LIMITED NOTES TO INTERIM FINANCIAL STATEMENTS

FOR THE THREE-MONTH AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2017

(Unaudited but Reviewed)

1. General information

EGAT International Company Limited, "EGATi", is a limited company, incorporated in Thailand on December 18, 2007. EGATi is an investment arm for Electricity Generating Authority of Thailand "EGAT" of which the main objectives are to secure domestic power system by importing electricity and to create value added by investing abroad in power and power related businesses for benefits of EGAT businesses and the country. EGATi is located at 53 Moo 2, Charan Sanitwong Road, Bang Kruai, Nonthaburi.

2. Basis of interim financial statements preparation

2.1 The objectives of interim financial statements

The interim financial statements are prepared to provide an update on the financial statements for the year ended December 31, 2016. They basically focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements for the year ended December 31, 2016.

2.2 Basis of interim financial statements preparation

These interim financial statements have been prepared in accordance with Thai Financial Reporting Standards (TFRSs) under the Accounting Profession Act, B.E. 2547 (2004), including interpretations and guidelines promulgated by the Federation of Accounting Profession (FAP). These interim financial statements, including Statements of Financial Position, Statements of Comprehensive Income, Statement of Changes in Shareholders' Equity, Statement of Cash Flows and Notes to the Interim Financial Statements are prepared on a condensed basis in accordance with Thai Accounting Standard (TAS) No. 34 (revised 2016) "Interim Financial Reporting".

3. Significant accounting policies

The accounting policies and methods of computation applied in these interim financial statements are consistent with those applied in the financial statements for the year ended 31 December 2016 which is prepared in accordance with Thai Financial Reporting Standards.

4. Thai Accounting Standards (TASs), Thai Financial Reporting Standards (TFRSs), Thai Standing Interpretations and Thai Financial Reporting Interpretations promulgated by the Federation of Accounting Professions (FAP) under the Royal Patronage of this Majesty the King.

Effective for accounting periods beginning on or after January 1, 2018

Thai Accounting Standards No.1 (Revised 2017)	Presentation of Financial Statements
Thai Accounting Standards No.2 (Revised 2017)	Inventories
Thai Accounting Standards No.7 (Revised 2017)	Statement of Cash Flows
Thai Accounting Standards No.8 (Revised 2017)	Accounting Policies, Changes in
	Accounting Estimates and Errors
Thai Accounting Standards No.10 (Revised 2017)	Events After the Reporting Period
Thai Accounting Standards No.11 (Revised 2017)	Construction Contracts
Thai Accounting Standards No.12 (Revised 2017)	Income Taxes
Thai Accounting Standards No.16 (Revised 2017)	Property, Plant and Equipment
Thai Accounting Standards No.17 (Revised 2017)	Leases
Thai Accounting Standards No.18 (Revised 2017)	Revenue
Thai Accounting Standards No.19 (Revised 2017)	Employee Benefits
Thai Accounting Standards No.20 (Revised 2017)	Accounting for Government Grants and
	Disclosure of Government Assistance
Thai Accounting Standards No.21 (Revised 2017)	The Effects of Changes in Foreign
	Exchange Rate
Thai Accounting Standards No.23 (Revised 2017)	Borrowing Costs
Thai Accounting Standards No.24 (Revised 2017)	Related Party Disclosures
Thai Accounting Standards No.26 (Revised 2017)	Accounting and Reporting by Retirement
	Benefit Plans
Thai Accounting Standards No.27 (Revised 2017)	Separate Financial Statements
Thai Accounting Standards No.28 (Revised 2017)	Investments in Associates and Joint
	Venture
Thai Accounting Standards No.29 (Revised 2017)	Financial Reporting in Hyperinflationary
	Economics

Thai Accounting Standards No.33 (Revised 2017	Earnings per Share
Thai Accounting Standards No.34 (Revised 2017) Interim Financial Reporting
Thai Accounting Standards No.36 (Revised 2017	Impairment of Assets
Thai Accounting Standards No.37 (Revised 2017	Provisions, Contingent Liabilities and
	Contingent Assets
Thai Accounting Standards No.38 (Revised 2017) Intangible Assets
Thai Accounting Standards No.40 (Revised 2017)	Investment Property
Thai Accounting Standards No.41 (Revised 2017)) Agriculture
Thai Financial Reporting Standards No.2	Share - Based Payments
(Revised 2017)	
Thai Financial Reporting Standards No.3	Business Combinations
(Revised 2017)	
Thai Financial Reporting Standards No.4	Insurance Contracts
(Revised 2017)	
Thai Financial Reporting Standards No.5	Non-current Assets Held for Sale and
(Revised 2017)	Discontinued Operations
Thai Financial Reporting Standards No.6	Exploration for and Evaluation of Mineral
(Revised 2017)	Resources
Thai Financial Reporting Standards No.8	Operating Segments
(Revised 2017)	
Thai Financial Reporting Standards No.10	Consolidated Financial Statements
(Revised 2017)	
Thai Financial Reporting Standards No.11	Joint Arrangements
(Revised 2017)	
Thai Financial Reporting Standards No.12	Disclosure of Interests in Other Entities
(Revised 2017)	
Thai Financial Reporting Standards No.13	Fair Value Measurement
(Revised 2017)	
Thai Standing Interpretations No.10	Government Assistance - No Specific
(Revised 2017)	Relation to Operating Activities

Thai Standing Interpretations No.15 Operating Leases – Incentives (Revised 2017) Thai Standing Interpretations No.25 Income Taxes - Changes in the Tax Status of an Entity or its Shareholders (Revised 2017) Evaluating the Substance of Transactions Thai Standing Interpretations No.27 (Revised 2017) Involving the Legal Form of a Lease Service Concession Arrangements: Thai Standing Interpretations No.29 (Revised 2017) Disclosures Revenue - Barter Transactions Involving Thai Standing Interpretations No.31 (Revised 2017) **Advertising Services** Intangible Assets - Web Site Costs Thai Standing Interpretations No.32 (Revised 2017) Changes in Existing Decommissioning, Thai Financial Reporting Interpretations No.1 Restoration and Similar Liabilities (Revised 2017) Thai Financial Reporting Interpretations No.4 Determining whether an Arrangement contains a Lease (Revised 2017) Rights to Interests arising from Thai Financial Reporting Interpretations No.5 Decommissioning, Restoration and (Revised 2017) Environmental Rehabilitation Funds Thai Financial Reporting Interpretations No.7 Applying the Restatement Approach under TAS 29 (Revised 2017) Financial (Revised 2017) Reporting in Hyperinflationary Economies Interim Financial Reporting and Thai Financial Reporting Interpretations No.10 Impairment (Revised 2017) Thai Financial Reporting Interpretations No.12 Service Concession Arrangements (Revised 2017) **Customer Loyalty Programmes** Thai Financial Reporting Interpretations No.13 (Revised 2017) TAS 19 (Revised 2017) - The Limit on a Thai Financial Reporting Interpretations No.14 Defined Benefit Asset, Minimum Funding (Revised 2017)

Requirements and their Interaction

15

Thai Financial Reporting Interpretations No.15 Agreements for the Construction of Real (Revised 2017) Estate Thai Financial Reporting Interpretations No.17 Distributions of Non - cash Assets to (Revised 2017) Owners Thai Financial Reporting Interpretations No.18 Transfers of Assets from Customers (Revised 2017) Thai Financial Reporting Interpretations No.20 Stripping Costs in the Production Phase of (Revised 2017) a Surface Mine Thai Financial Reporting Interpretations No.21 Levies (Revised 2017)

The management is assessing the impacts of the revised Thai Accounting Standards, Thai Financial Reporting Standards, Thai Standing Interpretations, and these Thai Financial Reporting Interpretations on the financial statements for the period in which they are initially applied.

5. The effect on the financial statements of restated financial statements of EGATi, EGATi's associate and reclassification transactions

EGATi has restated separate financial statement and financial statement which the equity method is applied as follows:

- 5.1 Restatement of Financial statement due to made correction of investment in associate which recognized in amount of EGATi paid to recognized in amount of EGATi signed in Subscription Agreement and the remaining are recognized as liabilities.
- 5.2 Reclassification of currency translation differences and share of profit (loss) investment of associates.

The effect of the statement of financial position, statement of comprehensive income, statements of change in shareholders' equity are as follows;

Unit: Baht

Financial statements

	New York Control of the Control of t	in which	the equity	method is appli	ed	
	Before restated					As restated and
	and reclassified	Restat	ed	Reclassified		reclassified
STATEMENT OF FINANCIAL POSITION						
AS AT DECEMBER 31, 2016						
Investment in associates	7,128,240,353.25	5,758,540,	,900.00			12,886,781,253.25
Accounts payable - related party		5,814,403,	750.00	2.	•	5,814,403,750.00
Deficit	(547,648,570.86)	(55,862,	850.00)	-	g	(603,511,420.86)
STATEMENT OF CHANGES IN SHAREHOLDER	S' EQUITY					
AS AT JANUARY 1, 2016						
Currency translation differences	·		-	203,604,339.	59	203,604,339.59
Share of other comprehensive income of associates	203,604,339.59		-	(203,604,339.	59)	
STATEMENT OF CHANGES IN SHAREHOLDERS	S' EQUITY					
AS AT JANUARY 1, 2017						
Deficit	(547,648,570.86)	(55,862,8	350.00)	-		(603,511,420.86)
Currency translation differences	-		-	151,549,301.7	0	151,549,301.70
Share of profit (loss) from investment in associates	154,232,176.95		=	(151,549,301.7	0)	2,682,875.25
Total shareholders' equity	11,702,083,606.09	(55,862,8	350.00)	83		11,646,220,756.09
						Unit : Baht
		Sepa	rate fina	ncial statemen	its	
	Before rest	ated and			As 1	estated and
	reclass	ified	Re	stated	r	eclassified
STATEMENT OF FINANCIAL POSITION						
AS AT DECEMBER 31, 2016						
Investment in associates	7,387,10	3,769.46	5,758,	540,900.00	13,1	45,644,669.46
Accounts payable - related party		2 8	5,814,4	403,750.00	5,8	314,403,750.00
Deficit	(134,55	2,977.70)	(55,8	862,850.00)	(1	90,415,827.70)

Unit : Baht

		Sepa	rate financial stateme	ents
		Before restated and		As restated and
		reclassified	Restated	reclassified
STATEMENT O	F CHANGES IN SHAREHOLDER	S' EQUITY		
AS AT JANUAR	Y 1, 2017			
Deficit		(134,552,977.70)	(55,862,850.00)	(190,415,827.70)
Total shareho	lders' equity	11,960,947,022.30	(55,862,850.00)	11,905,084,172.30
6. Ac	lditional information			
0. 110	actional miles matter			
6.	Cash and cash equivalents compri	se;		
				Unit : Baht
			30 Sep 17	31 Dec 16
	Current account		1,000.00	1,000.00
	Saving account		61,011,007.17	10,242,208.83
	Fixed deposit not more than 3 mont	hs	71,133,001.75	68,036,537.47
	Fixed deposit receipt not more than	3 months	9,489,541.15	17,806,081.97
	Total Cash and Cash Equivalents		141,634,550.07	96,085,828.27
6.2	Temporary investments comprise;		_	
				Unit : Baht
			30 Sep 17	31 Dec 16
	Deposit more than 3 months but not more than	n 12 months	2,201,374,136.73	602,175,946.15
	Fixed deposit receipt more than 3 months but	not more than 12 months	2,463,330,476.43	1,974,867,030.21
	Total Temporary Investments		4,664,704,613.16	2,577,042,976.36

6.3 Related party transactions

Related party to EGATi for the three-month and nine-month period ended September 30, 2017 are as follows;

Name	of entity	Country of	Nature of rel	ationship
		incorporation/nationality	/	
EGAT		Thailand	100% shareho	olding
Nam N	Ngiep 1 Power Company Limited	Lao PDR	Associated co	mpany,
			EGATi has 30	0% shareholding
PT Ad	aro Indonesia	Republic of Indonesia	Associated co	mpany,
			EGATi has 11	1.533%
			shareholding	
Relate	ed party transactions are as follo	ws;		
				Unit : Baht
		·	30 Sep 17	31 Dec 16
6.3.1	Trade accounts receivable - re	lated party comprise;		
	Nam Ngiep 1 Power Company I	imited	2,512,958.53	3,127,900.75
6.3.2	Other accounts receivable - re	lated party comprise;		
	Managements and officers		101,259.00	3,035.50
	Nam Ngiep 1 Power Company I	imited	32,335.00	42,180.00
	EGAT		5,485.00	61,750.00
6.3.3	Trade accounts payable - relat	ed party comprise;		
	EGAT		463,370.99	40,669,168.46

6.3.4 Other accounts payable - related party comprise;

		Unit : Baht
	30 Sep 17	31 Dec 16
Other accounts payable		
Managements and officers	357,648.27	417,313.95
EGAT	354,823.26	65,407.22
Accrued expenses EGAT Accounts payable - related party comprise;	336,750.30	1,448,897.86
PT Adaro Indonesia	5,415,482,600.00	5,814,403,750.00

6.3.6 Revenues of Services - Related Party comprise;

6.3.5

Unit: Baht

	Three-month period		Nine-month	period
	2017	2016	2017	2016
Nam Ngiep 1 Power Co., Ltd	2,512,958.53	3,155,082.00	7,333,529.48	9,555,546.00
PT Adaro Indonesia	(0.)	-	2,510,897,954.09	¥.

6.3.7 Cost of Services - Related Party comprise;

Unit: Baht

	Three-mon	Three-month period		h period
	2017	2016	2017	2016
EGAT	-	1,475,531.50	248,623.50	4,511,084.50

6.3.8 Administrative Expenses - Related Party comprise;

Unit : Baht

		Three-mont	th period	Nine-mon	th period
		2017	2016	2017	2016
	Directors and management		•		
	remuneration	5,208,845.57	3,525,534.00	14,614,212.90	11,793,405.81
	EGAT	1,565,567.08	1,422,359.95	4,968,818.71	4,713,887.94
6.4	Trade accounts receivab	le comprise;			
					Unit : Baht
				30 Sep 17	31 Dec 16
	Trade accounts receivable	le - related party (N	ote 6.3.1)		
	Nam Ngiep 1 Power Comp	pany Limited			
	Associate management	services	-	2,512,958.53	3,127,900.75
	Total trade accounts receive	vable	=	2,512,958.53	3,127,900.75
6.5	Other accounts receivable	e comprise;			
					Unit : Baht
				30 Sep 17	31 Dec 16
	Other accounts receivable	e - related party (No	ote 6.3.2)		
	Managements and office	eers		101,259.00	3,035.50
	Nam Ngiep 1 Power Co	ompany Limited		32,335.00	42,180.00
	EGAT		_	5,485.00	61,750.00
				139,079.00	106,965.50
	Other accounts receivable	- co-developer		8,989,893.49	13,161,572.26
	Other accounts receivable	- other parties		6,902,720.00	6,930,252.00
	Prepaid expenses			279,467.00	150,970.91
	Accrued interest income			40,894,455.36	3,794,612.55
	Total other accounts rece	ivable	_	57,205,614.85	24,144,373.22
			=		

6.6 Bank deposits as collateral

The bank deposits amount of USD 18.284 million or approximately Baht 607.10 million (using the buying rate as at September 29, 2017 at Baht 33.2043 per USD) with BNP PARIBAS BANGKOK BRANCH is a guarantee to issue Standby letter of credit: SBLC for unpaid share capital to Nam Ngiep 1 Power Company Limited which will be decreased by the amount of money paid for the share capital as mention in note 9.2.

6.7 Investment in associates

6.7.1 Information of associated company

Company name	Country of incorporation/nationality Business		Shareholding proportion (percentage)	
Associated company			30 Sep 17	31 Dec 16
Nam Ngiep 1 Power Company Limited	Lao PDR	Generation and supply of electricity	30	30
PT Adaro Indonesia	Republic of Indonesia	Generation and supply of coal	11.533	11.533

EGATi invested in PT Adaro Indonesia with shareholding proportion of 11.533% which EGATi has 1 representative in Board of Commissioners from total 6 representatives for control the management of Board of Directors which EGATi has 1 voting rights.

6.7.2 Details of investment in associates

Unit : Baht

Company name	Shareholding	g proportion						
	(perce	ntage)	Equity 1	Method	Cost M	lethod	Divider	nd
Associated Company	30 Sep 17	31 Dec 16	30 Sep 17	31 Dec 16	30 Sep 17	31 Dec 16	30 Sep 17	30 Sep 16
Nam Ngiep 1 Power Company Limited	30.00	30.00	1,719,946,442.19	1,563,413,742.58	2,021,457,757.66	1,557,249,669.46	-	я
PT Adaro Indonesia	11.533	11.533	10,033,521,289.39	11,323,367,510.67	11,588,395,000.00	11,588,395,000.00	2,510,897,954.09	
Total			11,753,467,731.58	12,886,781,253.25	13,609,852,757.66	13,145,644,669.46	2,510,897,954.09	

Movements in investment in associates can be analyzed as follows;

Unit: Baht

_	Equity Method		Cost M	ethod
	30 Sep 17	31 Dec 16	30 Sep 17	31 Dec 16
Book value at the beginning of period	12,886,781,253.25	1,111,764,180.14	13,145,644,669.46	966,760,652.80
Additional investments	464,208,088.20	590,489,016.66	464,208,088.20	590,489,016.66
Purchase of investment in associates	2	11,588,395,000.00		11,588,395,000.00
Share of profit from investment in associates	1,191,508,013.68	48,638,880.48	82	7
Currency translation differences	(278,131,669.46)	(52,055,037.89)		-
Share of other comprehensive income of associates	ž	2,682,875.25	in.	-
Dividend income	(2,510,897,954.09)	(403,133,661.39)	-	
Book value at the end of period	11,753,467,731.58	12,886,781,253.25	13,609,852,757.66	13,145,644,669.46

Investment in Nam Ngiep 1 Power Company Limited

On September 11, 2014, Nam Ngiep 1 Power Company Limited achieved financial agreement which result in funding the loan to the project instead of money funded from share capital by the shareholders. Loan will be drawn down until debt to equity ratio reaches 71:29. In 2017, the debt to equity ratio has reached to the defined point, therefore EGATi has increase investment in Associated Company in amount of USD 13.446 million.

On May 9, 2017, Nam Ngiep 1 Power Company Limited has increased the registered capital from 2,000,000 shares to 2,500,000 shares which EGATi has increased 150,000 shares which total amount of shares 750,000.

EGATi has pledged all of shares in Nam Ngiep 1 Power Company Limited in amount of 750,000 shares which USD 100.00 per share and grant security over all related dividends and other rights, interests and benefits arising from such shares in favor of Nam Ngiep 1 Power Company Limited's lenders and other secured parties, as at September 30, 2017, the company has fully paid up share in amount of 602,082 shares.

Investment in PT Adaro Indonesia

EGATi has signed Subscription Agreement for purchase shares in PT Adaro Indonesia in amount of USD 325 million, as at November 22, 2016, the company has paid for share in amount of USD 163.500 million (approximately Baht 5,829.85 million) and EGATi will pay the remaining in amount of USD 161.500 million in 2022 – 2027 when PT Adaro Indonesia has met the condition in Subscription Agreement, EGATi recorded the remaining in the financial statements.

As at September 30, 2017, EGATi has been under the process of calculating the difference between cost of investment and fair value of the acquired net assets which is expected to be finalized within the next 12 months after the acquisition date.

Hedging item in associated company

Nam Ngiep 1 Power Company Limited entered into Interest Rate Swap Contract (IRS) and Cross Currency Swap Contract (CCS).

PT Adaro Indonesia entered into fuel hedging contracts which are based on price on GAS OIL-0.5 SINGAPORE-PLATTS ASIA-PACIFIC.

In accordance with International Accounting Standard No.39 on Financial Instruments: Recognition and Measurement, as at September 30, 2017, the effective of hedging are as follows;

- Interest Rate Swap Contract incurred gains of USD 0.979 million (approximately Baht 34.29 million) in the other comprehensive income.
- Cross Currency Swap Contract incurred losses of USD 0.967 million (approximately Baht 33.32 million) which recognized in the profit and loss.
- 3. Fuel hedging Contract incurred gains of USD 0.949 million (approximately Baht 31.10 million) which recognized in the profit and loss, and gains of USD 0.490 million (approximately Baht 12.75 million) in the other comprehensive income (using the average rate during the period).

In the preparation of the financial statements under the equity method, EGATi does not recognize derivative transactions in the investment under the equity method and share of gains or losses from associates due to Thai Accounting Standards is not currently applicable for International Accounting Standard No.39 on Financial Instruments: Recognition and Measurement.

6.8 Equipment comprise;

Unit: Baht

	Furniture and	
	office equipment	Total
Cost		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
As at January 1, 2017	4,955,551.84	4,955,551.84
Additions	109,846.20	109,846.20
As at September 30, 2017	5,065,398.04	5,065,398.04
Accumulated depreciation		
As at January 1, 2017	(3,941,151.12)	(3,941,151.12)
Depreciation for the period	(307,895.79)	(307,895.79)
As at September 30, 2017	(4,249,046.91)	(4,249,046.91)
Net book value		,
As at December 31, 2016	1,014,400.72	1,014,400.72
As at September 30, 2017	816,351.13	816,351.13

EGATi's equipment has included financial lease asset. As at September 30, 2017, the cost value of these asset is Baht 319,500.00, accumulated depreciation is Baht 48,665.52, net book value is Baht 270,834.48.

6.9 Intangible assets comprise;

Unit: Baht Computer software Total Cost As at January 1, 2017 3,487,300.07 3,487,300.07 As at September 30, 2017 3,487,300.07 3,487,300.07 Accumulated amortization As at January 1, 2017 (1,545,420.50)(1,545,420.50)Amortization for the period (498,407.24) (498,407.24) As at September 30, 2017 (2,043,827.74)(2,043,827.74)Net book value As at December 31, 2016 1,941,879.57 1,941,879.57 As at September 30, 2017 1,443,472.33 1,443,472.33

6.10 Project development costs - for collection

As at September 30, 2017, EGATi has recognized project development costs - for collection in the amount of Baht 493.48 million of the Upper Thanlwin (Mong Ton) Hydropower Project and Quang Tri 1 Thermal Power Project which the principle of project investment was approved by the Minister of Energy on November 21, 2014 and May 16, 2016 respectively. These costs are agreed by Project Management Committee to reimburse after establishment of the project company as follows;

			unit : Baht
	_	30 Sep 17	31 Dec 16
	Balance at the beginning of period	•	*
	Upper Thanlwin (Mong Ton) Hydropower Project	485,292,400.38	473,754,680.80
	Quang Tri Thermal Power Plant Project	8,695,321.20	-
		493,987,721.58	473,754,680.80
	Increase (decrease) during the period		
	Upper Thanlwin (Mong Ton) Hydropower Project	(2,014,260.00)	11,537,719.58
	Quang Tri Thermal Power Plant Project	1,503,907.30	8,695,321.20
		(510,352.70)	20,233,040.78
	Balance at the end of period	493,477,368.88	493,987,721.58
6.11	Trade accounts payable comprise;		Unit : Baht
		30 Sep 17	31 Dec 16
	Trade accounts payable - related party (Note 6.3.3)		-
	EGAT		
	Survey fees – Hutgyi Hydropower Project	-	40,211,860.09
	Administrative service expenses	463,370.99	457,308.37
		463,370.99	40,669,168.46
	Trade accounts payable - non-related party	-	
	Consultant fees	295,685.88	27,398,650.00
	Associate management service expenses	290,322.00	145,161.00
		586,007.88	27,543,811.00
	Total trade accounts payable	1,049,378.87	68,212,979.46

6.12 Other accounts payable comprise;

		Unit : Baht
	30 Sep 17	31 Dec 16
Other accounts payable - related party, entity (Note 6.3.4)		
EGAT		
Airfares	309,121.00	ŧ
Car rental for executives	43,014.00	43,014.00
Other expenses	2,688.26	22,393.22
	354,823.26	65,407.22
Other accounts payable - related party, individuals		(
(Note 6.3.4)	357,648.27	417,313.95
Other accounts payable - non-related party	1,956,475.14	983,684.87
Accrued expenses - related party (Note 6.3.4)		
EGAT		
Consultant fees - Upper Thanlwin (Mong Ton) Hydropower Project	35,302.30	-
Key management services expenses	-	878,594.50
Travelling expenses	258,434.00	489,970.00
Car rental for executives	43,014.00	43,014.00
Other expenses	-	37,319.36
	336,750.30	1,448,897.86
Other accrued expenses comprise;		
Project development expenses	71,478.75	15,579,778.21
Employee expenses	11,486,636.39	20,196,356.49
Other service fees	315,661.11	2,468,571.43
Other expenses	1,131,940.99	1,045,200.00
_	13,005,717.24	39,289,906.13
Total other accounts payable	16,011,414.21	42,205,210.03

6.13 Other current liabilities comprise;

Unit: Baht

	30 Sep 17	31 Dec 16
Deposit received and security guarantee	596,840.58	653,992.58
Withholding tax	517,930.28	410,762.84
Withholding tax payable to Lao PDR	-	180,546.78
Total other current liabilities	1,114,770.86	1,245,302.20

6.14 Non-current provisions for employee benefits

As at September 30, 2017, the Non-current provisions for employee benefits as shown in statement of financial position comprise of;

		Unit : Baht
	30 Sep 17	31 Dec 16
Non-current provisions for employee benefits, beginning of period	3,108,286.00	2,303,873.00
Current service costs	568,103.25	716,864.00
Interest costs	88,587.00	87,549.00
Non-current provisions for employee benefits, end of period	3,764,976.25	3,108,286.00

Expenses recognized in the statement of comprehensive income for the three-month and nine-month periods ended September 30, 2017 are as follows;

Unit: Baht

_	Three-month period		Nine-month period	
_	2017	2016	2017	2016
Current service costs	189,367.75	179,216.00	568,103.25	537,648.00
Interest costs	29,529.00	21,887.25	88,587.00	65,661.75
Total =	218,896.75	201,103.25	656,690.25	603,309.75

6.15 Share capital

As at January 1, 2017, EGATi's registered paid-up capital was Baht 12,095.50 million which consisted of 1,209.55 million ordinary shares at Baht 10 per share. On April 26, 2017, EGATi has increased the registered capital for Baht 101.90 million of which has been fully paid by the shareholders.

As at September 30, 2017, EGATi's registered paid-up capital was Baht 12,197.40 million which consisted of 1,219.74 million ordinary shares at Baht 10 per share. In this regard, 99.99% of share capital was held by the Electricity Generating Authority of Thailand (EGAT), the remaining was assigned by EGAT to be held by EGAT's executives.

6.16 Revenue from services

Revenue from services for the three-month and nine-month periods ended September 30, 2017 are as follows:

Unit: Baht

2016
555,546.00
555,546.00

6.17 Cost of services

Cost of services for the three-month and nine-month periods ended September 30, 2017 are as follows:

Unit: Baht

	Three-month period		Nine-month period	
	2017	2016	2017	2016
Cost of services - related party (Note 6.	3.7)			
EGAT				
Key Management Services expenses	Ξ.	1,475,531.50	248,623.50	4,511,084.50
	-	1,475,531.50	248,623.50	4,511,084.50
Associate management service expenses	1,719,583.93	1,337,645.11	4,921,747.73	4,284,286.86
Total Cost of Services	1,719,583.93	2,813,176.61	5,170,371.23	8,795,371.36

6.18 Administrative expenses

Administrative expenses for the three-month and nine-month periods ended September 30, 2017 are as follows:

Unit : Baht

	Three-month period	
	2017	2016
Administrative expenses - related party (Note 6.3.8)	,	
EGAT		
Administrative service expenses	1,418,924.86	1,451,597.31
Car rental for executives	129,042.00	129,042.00
Survey fees - Hutgyi Hydropower Project	-	(158,279.36)
Consultant fees - Upper Thanlwin (Mong Ton) Hydropower Project	17,600.22	
	1,565,567.08	1,422,359.95
Employee expenses	15,915,236.66	16,599,115.90
Project development expenses	1,251,490.14	5,541,893.15
Associate administrative expenses	923,103.46	236,330.25
Other service fees	4,213,369.00	2,753,026.52
Committee travelling expenses	3,932,594.27	-
Others	3,768,981.08	4,546,225.70
Total administrative expenses	31,570,341.69	31,098,951.47

Unit: Baht

	Nine-month period	
	2017	2016
Administrative expenses - related party (Note 6.3.8)		
EGAT		
Administrative service expenses	4,286,380.41	4,315,581.78
Car rental for executives	387,126.00	371,475.52
Survey fees - Hutgyi Hydropower Project	-	(158,279.36)
Survey fees - Upper Thanlwin (Mong Ton) Hydropower Project	74,900.00	185,110.00
Consultant fees - Upper Thanlwin (Mong Ton) Hydropower Project	220,412.30	
	4,968,818.71	4,713,887.94
Employee expenses	47,275,672.57	58,701,710.55
Project development expenses	3,721,653.36	38,867,491.08
Associate administrative expenses	2,422,367.51	1,255,415.39
Other service fees	9,781,967.92	7,364,242.38
Committee travelling expenses	4,507,213.87	3,629,911.08
Others	10,952,760.15	12,570,569.66
Total administrative expenses	83,630,454.09	127,103,228.08

Project development expenses for the nine month ended September 30, 2017 in the amount of Baht 3.72 million; mostly are travelling expenses amount of Baht 3.59 million.

6.19 Expenses by nature

Expenses by nature for the three-month and nine-month periods ended September 30, 2017 are as follows:

Unit: Baht

	Three-month period		Nine-month period	
	2017	2016	2017	2016
Employee expenses	16,044,278.66	16,728,157.90	47,662,798.57	59,073,186.07
Outsourcing costs	6,498,372.43	6,115,155.33	16,053,050.40	17,448,970.66
Project development expenses	1,269,090.36	5,383,613.79	4,016,965.66	38,894,321.72
Depreciation and amortization	245,263.84	268,064.06	806,303.03	946,836.03
Loss from foreign exchange		25,072,220.55	멸	84,475,633.75
Other expenses	9,232,920.33	5,417,137.00	20,261,707.66	19,535,284.96
Total Expenses by Nature	33,289,925.62	58,984,348.63	88,800,825.32	220,374,233.19

6.20 Basic earnings (loss) per share

Basic earnings (loss) per share for the three-month and nine-month periods ended September 30, 2017 are as follows:

Unit: Baht

	Three-month period			
	Financial S	Statements		
_	in which the equity method is applied		Separate Financial Statements	
	2017	2016	2017	2016
Net profit (loss) attributable to shareholders'equity	453,020,968.32	(78,204,458.33)	24,312,489.62	(43,344,196.00)
Weighted average number of				
the ordinary shares (unit:shares)	1,219,740,000.00	612,796,739.13	1,219,740,000.00	612,796,739.13
Basic earnings (loss) per share	0.37	(0.13)	0.02	(0.07)

Unit: Baht

Time month period

Nine-month period

	Financial St	atements		
	in which the equity method is applied		Separate Financial Statements	
-	2017	2016	2017	2016
Net profit (loss) attributable to shareholders'equity	816,903,526.47	(266,352,546.77)	2,136,293,466.88	(171,365,076.58)
Weighted average number of				
the ordinary shares (unit:shares)	1,215,447,509.16	611,470,437.96	1,215,447,509.16	611,470,437.96
Basic earnings (loss) per share	0.67	(0.44)	1.76	(0.28)

Memorandum of Understanding (MOU) and Memorandum of Agreement (MOA) 7.

MOU for Cooperation in the Development of Quang Tri 1 Thermal Power Plant, Vietnam

On December 8, 2011, there was MOU signed between EGAT International Company Limited (EGATi) and People's Committee of Quang Tri Province (PCQT) to set a scope of feasibility study regarding the commercial, financial, technical and environmental aspects in the joint cooperation for mutual benefits. If the project is feasible and Government of Vietnam approves this project, PCQT would cooperate with related ministries in supporting EGATi for further processes.

To support this project, EGATi is responsible for conducting survey and feasibility studies to develop the project in order to submit the project proposal to PCQT, Ministry of Industry & Trade (MOIT), and Government of Vietnam.

Each party will bear its own internal costs and both parties have agreed that the external costs will be ultimately borne by a new established Joint Venture Company. The method of project development cost reimbursement and external costs payment as well as related agreements under this MOU shall be approved by EGATi.

On August 12, 2013, EGATi was approved by the Vietnamese government to be the project developer. The project shall be operated in a form of Build-Operate-Transfer (BOT) with the support from MOIT and PCQT.

On December 17, 2013, EGATi's Board of Directors had resolution to delay the signing of MOU between EGATi and MOIT for about 6 months in order to find solutions for proportion of project equity.

On June 24, 2014, MOU between EGATi and MOIT was signed in Hanoi, Vietnam to specify scope in developing the project between MOIT and EGATi; which is in accordance with promulgated Vietnamese law. On March 6, 2017, EGATi signed a new MOU with MOIT with an extended term to replace the original MOU which had already expired.

On July 1, 2014, service contract between EGATi and Power Engineering Consulting Joint Stock Company 2 (PECC2) was signed to prepare Feasibility Study and Environmental Impact Assessment Report (F/S & EIA) for submitting to the related Vietnamese authorities. On October 8, 2015, Ministry of Natural Resources and Environment had approved the Environmental Impact Assessment Report (EIA), however, the Feasibility Study (F/S) was pending for approval.

On November 27, 2015, The Organisation for Economic Co-operation and Development (OECD) had announced guidelines to its participants to the arrangement on officially supported export credits requiring coal-fired electricity generation project of capacity larger than 500 MW to use ultra-supercritical (USC) technology. This guideline affected Quang Tri 1 Thermal Power Project for which the F/S & EIA had been conducted based on supercritical (SC) technology. Therefore, EGATi had to adjust the F/S & EIA by changing the technology from SC to USC to be in accordance with OECD's guidelines and resubmit the reports to related Vietnamese authorities. On October 14, 2016, the adjusted EIA was approved by MONRE. On December 7, 2016, the adjusted F/S was approved by MOIT.

On July 11, 2014, MOU between EGATi and PCQT in Quang Tri province was signed to strengthen relationship and specify scope in developing project between PCQT and EGATi.

On December 28, 2015, MOU between EGATi and Electricity Generating Public Company Limited (EGCO) was signed for cooperation in the development of Thermal Power Plant in Quang Tri in which EGCO has 30 percent of shareholder.

On June 10, 2016, Joint Development Agreement (JDA) between EGATi, Electricity Generating Public Company Limited (EGCO) and Kyushu Electric Power Co., Inc. (KYUSHU) was signed for cooperation in development of Quang Tri 1 Thermal Power Project with shareholdings proportion of 40: 30: 30, respectively. Signing of the JDA resulted in the termination of the MOU EGATi had signed with EGCO on December 28, 2015. In addition, EGATi also signed two separate MOUs, one with EGCO and another with KYUSHU, to specify certain terms that are different between EGCO and KYUSHU in addition to the terms and conditions in the JDA.

8. Contingent assets

Receipt of the payment of engineering feasibility and EIA studies for the amount of USD 4.42 million, or approximately Baht 146.76 million (using the buying rate as at September 29, 2017; at Baht 33.2043 per USD) from the Project Company of the Hutgyi Hydropower Project.

Receipt of the payment for the project development which has been approved by Management Committee of the Hutgyi Hydropower Project to be reimbursed from the Project Company after the Project Company has been established the amount of Baht 48.57 million (approximately USD 1.46 million) as at September 30, 2017.

According to the meeting between EGAT and investment partner, SINOHYDRO Company, during August 2-10, 2006, both parties have agreed to allocate their responsibilities in respect to their joint development of the project

including costs arising from their allocated responsibilities respectively, which can be reimbursed later from the Project Company once it has been established. Thereafter, on June 26, 2008, Ministry of Energy of Thailand has approved to transfer the project development role from EGAT to EGATi accordingly.

9. Commitments

As at September 30, 2017, EGATi has commitments as follows:

9.1 Purchase Agreements

EGATi has five significant purchase agreements with the remaining contract amount approximately Baht 230.65 million as follows:

There are three consulting service agreements in local currency with contract amount of Baht 131.77 million and the remaining contract amount approximately Baht 92.80 million

There are two consulting service agreements in foreign currency with contract amount of USD 4.359 million and the remaining contract amount of USD 4.111 million or approximately Baht 137.85 million (using the selling rate as at September 29, 2017 at Baht 33.5324 per USD).

9.2 Letter of Credit

Standby Letter of Credit (SBLC) to guarantee EGATi's equity in Nam Ngiep 1 Power Company Limited to lender has renewed the contract for 1 year (expired on August 31, 2018) in the amount of USD 41.232 million which EGATi's bank deposits account in the amount of USD 18.284 million was secured as collateral as mentioned in Note 6.6.

10. Events after the reporting period

10.1 On October 11, 2017, EGATi paid in the amount of USD 2.820 million, or approximately Baht 94.13 million for share capital to Nam Ngiep 1 Power Company Limited according to the shareholding of 30 percent.

10.2 On November 7, 2017, EGATi paid in the amount of USD 0.300 million, or approximately Baht 9.99 million for share capital to Nam Ngiep 1 Power Company Limited according to the shareholding of 30 percent.

11. Reclassification Transactions

EGATi reclassified some transactions in the financial statements for the year ended December 31, 2016 for conformity with the presentation of the financial statements for the three-month and nine-month periods ended September 30, 2017.

12. Authorization of Financial Statements

The issuance of these financial statements has been authorized by EGATi's authorized directors on November 28, 2017.