AUDITOR'S REPORT AND INTERIM FINANCIAL STATEMENTS FOR THE THREE-MONTH AND SIX-MONTH PERIODS ENDED JUNE 30, 2022

# Independent Auditor's Report on Review of Interim Financial Information

# To The Shareholders and Board of Directors of EGAT International Company Limited

ข้าพเจ้าได้สอบทานงบแสดงฐานะการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและงบแสดงฐานะการเงินเฉพาะกิจการ ของ บริษัท กฟผ. อินเตอร์เนชั่นแนล จำกัด ตามลำดับ ณ วันที่ 30 มิถุนายน 2565 และงบกำไรขาดทุนเบ็ดเสร็จที่แสดงเงินลงทุน ตามวิธีส่วนได้เสียและงบกำไรขาดทุนเบ็ดเสร็จเฉพาะกิจการ สำหรับงวดสามเดือนและหกเดือนสิ้นสุดวันที่ 30 มิถุนายน 2565 งบแสดงการเปลี่ยนแปลงส่วนของผู้ถือหุ้นที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและงบแสดงการเปลี่ยนแปลงส่วนของผู้ถือหุ้นเฉพาะกิจการ และงบกระแสเงินสดที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและงบกระแสเงินสดเฉพาะกิจการ สำหรับ งวดหกเดือนสิ้นสุดวันที่ 30 มิถุนายน 2565 และหมายเหตุประกอบงบการเงินระหว่างกาลแบบย่อ (ข้อมูลทางการเงินระหว่าง กาล) ซึ่งผู้บริหารของกิจการเป็นผู้รับผิดชอบในการจัดทำและนำเสนอข้อมูลทางการเงินระหว่างกาลเหล่านี้ตามมาตรฐานการ บัญชี ฉบับที่ 34 เรื่อง การรายงานทางการเงินระหว่างกาลส่วนข้าพเจ้าเป็นผู้รับผิดชอบในการให้ข้อสรุปเกี่ยวกับข้อมูลทาง การเงินระหว่างกาลดังกล่าวจากผลการสอบทานของข้าพเจ้า

# Scope of review

ข้าพเจ้าได้ปฏิบัติงานสอบทานตามมาตรฐานงานสอบทาน รหัส 2410 "การสอบทานข้อมูลทางการเงินระหว่างกาลโดยผู้สอบ บัญชีรับอนุญาตของกิจการ" การสอบทานดังกล่าวประกอบด้วย การใช้วิธีการสอบถามบุคลากรซึ่งส่วนใหญ่เป็น ผู้รับผิดชอบด้านการเงินและบัญชีและการวิเคราะห์เปรียบเทียบและวิธีการสอบทานอื่น การสอบทานนี้มีขอบเขตจำกัดกว่า การตรวจสอบตามมาตรฐานการสอบบัญชี ทำให้ข้าพเจ้าไม่สามารถได้ความเชื่อมั่นว่าจะพบเรื่องที่มีนัยสำคัญทั้งหมด ซึ่งอาจจะพบได้จากการตรวจสอบ ดังนั้น ข้าพเจ้าจึงไม่อาจแสดงความเห็นต่อข้อมูลทางการเงินระหว่างกาลที่สอบทาน

### Conclusion

ข้าพเจ้าไม่พบสิ่งที่เป็นเหตุให้เชื่อว่าข้อมูลทางการเงินระหว่างกาลดังกล่าวไม่ได้จัดทำขึ้นตามมาตรฐานการบัญชี ฉบับที่ 34 เรื่อง การรายงานทางการเงินระหว่างกาล ในสาระสำคัญจากการสอบทานของข้าพเจ้า

#### Other Matter

งบแสดงฐานะการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและงบแสดงฐานะการเงินเฉพาะกิจการ ของบริษัท กฟผ. อินเตอร์ เนชั่นแนล จำกัด ณ วันที่ 31 ธันวาคม 2564 ที่แสดงเป็นข้อมูลเปรียบก่อนการจัดประเภทรายการใหม่ ตรวจสอบโดยผู้สอบ บัญชีอื่น ซึ่งแสดงความเห็นแบบไม่มีเงื่อนไข ตามรายงานลงวันที่ 10 มีนาคม 2565 งบกำไรขาดทุนเบ็ดเสร็จที่แสดงเงินลงทุน ตามวิธีส่วนได้เสียและงบกำไรขาดทุนเบ็ดเสร็จเฉพาะกิจการสำหรับงวดสามเดือนและหกเดือนสิ้นสุดวันที่ 30 มิถุนายน 2564 งบแสดงการเปลี่ยนแปลงส่วนของผู้ถือหุ้น เฉพาะกิจการ และงบกระแสเงินสดที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและงบกระแสเงินสดเฉพาะกิจการ สำหรับงวดหกเดือน สิ้นสุดวันที่ 30 มิถุนายน 2564 แสดงเป็นข้อมูลเปรียบเทียบสอบทานโดยผู้สอบบัญชีอื่นดังกล่าวข้างต้น โดยให้ข้อสรุปว่าไม่ พบสิ่งที่เป็นเหตุให้เชื่อว่าข้อมูลทางการเงินระหว่างกาลดังกล่าวไม่ได้จัดทำขึ้นตามมาตรฐานการบัญชี ฉบับที่ 34 เรื่อง การ รายงานทางการเงินระหว่างกาล ในสาระสำคัญตามรายงานลงวันที่ 17 สิงหาคม 2564

(นายยุทธพงษ์ เชื้อเมืองพาน) Certified Public Accountant Registration Number 9445 ANS Audit Company Limited Bangkok, August 15, 2022

#### STATEMENT OF FINANCIAL POSITION

AS AT JUNE 30, 2022

Unit	:	Baht	

		Financial stater	nents in which	Separate financial statements		
		the equity met	hod is applied	Separate financ	cial statements	
		Unaudited		Unaudited		
		but reviewed	Audited	but reviewed	Audited	
	Notes	30 June 2022	31 December 2021	30 June 2022	31 December 2021	
Assets						
Current assets						
Cash and cash equivalents	5	3,118,730,230.21	1,097,978,945.98	3,118,730,230.21	1,097,978,945.98	
Trade and other receivables	4, 6, 25	23,595,368.98	44,284,257.65	23,595,368.98	44,284,257.65	
Accrued dividend income from associates		-	948,317,985.40	-	948,317,985.40	
Other current financial assets	7	5,103,840,120.16	4,920,737,036.94	5,103,840,120.16	4,920,737,036.94	
Total current assets		8,246,165,719.35	7,011,318,225.97	8,246,165,719.35	7,011,318,225.97	
Non-current assets						
Investment in associates	8	14,945,114,769.07	12,780,073,707.96	14,893,112,974.83	14,893,112,974.83	
Equipment - net	9	382,812.66	494,554.46	382,812.66	494,554.46	
Right-of-use assets - net	10	4,459,614.27	5,414,899.69	4,459,614.27	5,414,899.69	
Intangible assets - net	11	16,328,493.71	18,201,704.34	16,328,493.71	18,201,704.34	
Project development costs - for collection - net	12	520,529,094.61	620,016,488.69	520,529,094.61	620,016,488.69	
Deferred tax assets	13	23,727,615.94	2,176,928.91	23,727,615.94	2,176,928.91	
Other non-current assets		26,045,411.28	26,045,411.28	26,045,411.28	26,045,411.28	
Total non-current assets		15,536,587,811.54	13,452,423,695.33	15,484,586,017.30	15,565,462,962.20	
Total assets		23,782,753,530.89	20,463,741,921.30	23,730,751,736.65	22,576,781,188.17	

#### STATEMENT OF FINANCIAL POSITION

AS AT JUNE 30, 2022

	74111	Cilit . I			
tatements	Separate financi	nents in which	Financial stater	-	
		nod is applied	the equity met	-	
	Unaudited		Unaudited		
Audited	but reviewed	Audited	but reviewed	-	
December 2021	30 June 2022	31 December 2021	30 June 2022	Notes	
					Liabilities
					Current liabilities
73,364,640.84	20,963,241.52	73,364,640.84	20,963,241.52	4, 14, 25	Trade and other payables
1,943,035.87	1,621,308.17	1,943,035.87	1,621,308.17	16	Current portion of lease liabilities
2,248,565,136.25	2,373,441,185.00	2,248,565,136.25	2,373,441,185.00	4	Current portion of share payable - related party
6,232,832.52	75,762,622.94	6,232,832.52	75,762,622.94		Income tax payables
1,845,090.37	1,986,868.02	1,845,090.37	1,986,868.02	15	Other current liabilities
2,331,950,735.85	2,473,775,225.65	2,331,950,735.85	2,473,775,225.65	-	Total current liabilities
				-	Non-current liabilities
3,639,248.37	2,999,882.55	3,639,248.37	2,999,882.55	16	Lease liabilities - net
10,760,664.95	11,707,487.57	10,760,664.95	11,707,487.57	17	Non-current provisions for employee benefits
3,192,612,645.00	3,361,968,240.00	3,192,612,645.00	3,361,968,240.00	4	Share payables - related party
3,207,012,558.32	3,376,675,610.12	3,207,012,558.32	3,376,675,610.12	-	Total non-current liabilities
5,538,963,294.17	5,850,450,835.77	5,538,963,294.17	5,850,450,835.77	-	Total liabilities
				-	Shareholders' equity
					Share capital
					Authorized share capital
2,197,400,000.00	12,197,400,000.00	12,197,400,000.00	12,197,400,000.00	_	1,219,740,000 ordinary shares, Baht 10 par value
	-			=	Issued and fully paid-up
2,197,400,000.00	12,197,400,000.00	12,197,400,000.00	12,197,400,000.00		1,219,740,000 ordinary shares, Baht 10 par value
					Retained earnings
					Appropriated
212,955,648.30	252,605,648.30	212,955,648.30	252,605,648.30		Legal reserve
4,627,462,245.70	5,430,295,252.58	2,859,390,569.92	5,199,433,633.49		Unappropriated
-	-	(344,967,591.09)	282,863,413.33		Other components of shareholders' equity
7,037,817,894.00	17,880,300,900.88	14,924,778,627.13	17,932,302,695.12	-	Total shareholders' equity
2,576,781,188.17	23,730,751,736.65	20,463,741,921.30	23,782,753,530.89	-	Total liabilities and shareholders' equity
7,	5,430,295,252.58	2,859,390,569.92 (344,967,591.09) 14,924,778,627.13	5,199,433,633.49 282,863,413.33 17,932,302,695.12		Legal reserve Unappropriated Other components of shareholders' equity Total shareholders' equity

# EGAT INTERNATIONAL COMPANY LIMITED STATEMENT OF COMPREHENSIVE INCOME

# FOR THE THREE-MONTH PERIOD ENDED JUNE 30, 2022

nit	Bal	

	•	Unaudited but reviewed				
		Financial stateme				
		the equity method is applied		Separate financial statements		
	Notes	2022	2021	2022	2021	
Revenues	·			_		
Dividend income from associates	4	-	-	618,430,869.44	-	
Revenue from services	4, 19	2,901,374.65	2,525,276.23	2,901,374.65	2,525,276.23	
Other income						
Interest income		14,234,772.93	9,485,023.82	14,234,772.93	9,485,023.82	
Gain on exchange rate		67,271,729.01	9,914,720.77	67,271,729.01	9,914,720.77	
Others	4	271,435.46	152,242.93	271,435.46	152,242.93	
Total revenues	•	84,679,312.05	22,077,263.75	703,110,181.49	22,077,263.75	
Expenses	•			_		
Cost of services	20	2,560,027.42	2,653,489.97	2,560,027.42	2,653,489.97	
Administrative expenses	4, 21	37,552,406.18	33,949,585.94	37,552,406.18	33,949,585.94	
Allowance for impairment loss of project						
development costs - for collection	12, 23.3	106,966,723.46	-	106,966,723.46	-	
Other expenses		95,707.94	-	95,707.94	-	
Total expenses	22	147,174,865.00	36,603,075.91	147,174,865.00	36,603,075.91	
Profit (loss) from operating activities	•	(62,495,552.95)	(14,525,812.16)	555,935,316.49	(14,525,812.16)	
Finance costs		47,947.15	68,155.64	47,947.15	68,155.64	
Share of profit from investment in associates	8	2,245,254,991.39	245,810,952.16	-	-	
Profit (loss) before income tax expenses	•	2,182,711,491.29	231,216,984.36	555,887,369.34	(14,593,967.80)	
Tax (expense) income	13	(112,951,516.37)	100,221.19	(112,951,516.37)	100,221.19	
Profit (loss) for the period	•	2,069,759,974.92	231,317,205.55	442,935,852.97	(14,493,746.61)	
Other comprehensive income (expense)	•		·			
Components of other comprehensive income that						
will be reclassified to profit or loss						
Exchange differences on translating financial statements	8	407,677,190.09	111,702,651.06	-	-	
Gains (loss) on cash flow hedges	8	111,092,663.39	(34,702,340.22)	-	-	
Other comprehensive income for the period	•	518,769,853.48	77,000,310.84	-	-	
Total other comprehensive income (expense) for the period	:	2,588,529,828.40	308,317,516.39	442,935,852.97	(14,493,746.61)	
Basic earnings (loss) per share	:	1.70	0.19	0.36	(0.01)	
Weighted average number of ordinary shares						
which is issued and fully paid-up (thousand shares)	-	1,219,740,000	1,219,740,000	1,219,740,000	1,219,740,000	

# EGAT INTERNATIONAL COMPANY LIMITED STATEMENT OF COMPREHENSIVE INCOME FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2022

Unit : Baht

		Unaudited but reviewed				
		Financial stateme	nts in which	S	1	
		the equity method is applied		Separate financial statements		
	Notes	2022	2021	2022	2021	
Revenues						
Dividend income from associates	4, 8	-	-	1,193,745,834.62	-	
Revenue from services	4, 19	5,577,871.00	4,944,625.62	5,577,871.00	4,944,625.62	
Other income						
Interest income		21,998,022.67	19,185,436.40	21,998,022.67	19,185,436.40	
Gain on exchange rate		69,482,065.87	11,777,518.76	69,482,065.87	11,777,518.76	
Others	4	326,079.72	189,814.48	326,079.72	189,814.48	
Total revenues	•	97,384,039.26	36,097,395.26	1,291,129,873.88	36,097,395.26	
Expenses	•					
Cost of services	20	5,000,139.74	4,477,535.37	5,000,139.74	4,477,535.37	
Administrative expenses	4, 21	75,790,097.80	61,607,907.86	75,790,097.80	61,607,907.86	
Allowance for impairment loss of project						
development costs - for collection	12, 23.3	106,966,723.46	-	106,966,723.46	-	
Other expenses		95,707.94	-	95,707.94	-	
Total expenses	22	187,852,668.94	66,085,443.23	187,852,668.94	66,085,443.23	
Profit (loss) from operating activities	•	(90,468,629.68)	(29,988,047.97)	1,103,277,204.94	(29,988,047.97)	
Finance costs		101,041.48	141,207.83	101,041.48	141,207.83	
Share of profit from investment in associates	8	2,730,955,891.31	407,986,108.56	-	-	
Profit (loss) before income tax expenses	•	2,640,386,220.15	377,856,852.76	1,103,176,163.46	(30,129,255.80)	
Tax (expense) income	13	(223,033,156.58)	195,905.44	(223,033,156.58)	195,905.44	
Profit (loss) for the period	•	2,417,353,063.57	378,052,758.20	880,143,006.88	(29,933,350.36)	
Other comprehensive income (expense)						
Components of other comprehensive income that						
will be reclassified to profit or loss						
Exchange differences on translating financial statements	8	378,576,566.67	302,375,144.49	-	-	
Gains on cash flow hedges	8	249,254,437.75	140,112,892.31	-	-	
Other comprehensive income for the period		627,831,004.42	442,488,036.80		-	
Total other comprehensive income (expense) for the period		3,045,184,067.99	820,540,795.00	880,143,006.88	(29,933,350.36)	
	:					
Basic earnings (loss) per share	:	1.98	0.31	0.72	(0.02)	
Weighted average number of ordinary shares						
which is issued and fully paid-up (thousand shares)		1,219,740,000	1,219,740,000	1,219,740,000	1,219,740,000	

#### STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

### FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2022

#### Unit: Baht

		Unaudited but reviewed								
		Financial statements in which the equity method is applied								
			Retained e	earnings		Other components of s	hareholders' equity			
		_		_	Exchange differences		Share of other	Total other		
		Issued and paid-up	Appropriated to		on translating	Gain (loss) on	comprehensive	components of	Total	
_	Notes	share capital	legal reserve	Unappropriated	financial statement	cash flow hedges	income of associates	shareholders' equity	shareholders' equity	
Balance as at January 1, 2022		12,197,400,000.00	212,955,648.30	2,859,390,569.92	(110,655,333.68)	(234,631,199.59)	318,942.18	(344,967,591.09)	14,924,778,627.13	
Legal reserve	18	-	39,650,000.00	(39,650,000.00)	-	-	-	-	-	
Dividend paid	18	-	-	(37,660,000.00)	-	-	-	-	(37,660,000.00)	
Profit for the period		-	-	2,417,353,063.57	-	-	-	-	2,417,353,063.57	
Other comprehensive income	8	-	-	-	378,576,566.67	249,254,437.75	-	627,831,004.42	627,831,004.42	
Total comprehensive income for the period		-	-	2,417,353,063.57	378,576,566.67	249,254,437.75	-	627,831,004.42	3,045,184,067.99	
Balance as at June 30, 2022		12,197,400,000.00	252,605,648.30	5,199,433,633.49	267,921,232.99	14,623,238.16	318,942.18	282,863,413.33	17,932,302,695.12	
Balance as at January 1, 2021		12,197,400,000.00	199,320,648.30	1,331,367,151.36	(600,710,655.75)	(430,747,374.56)	318,942.18	(1,031,139,088.13)	12,696,948,711.53	
Legal reserve		-	13,635,000.00	(13,635,000.00)	-	-	-	-	-	
Dividend paid		-	-	(12,950,000.00)	-	-	-	-	(12,950,000.00)	
Profit for the period		-	-	378,052,758.20	-	-	-	-	378,052,758.20	
Other comprehensive income			-		302,375,144.49	140,112,892.31		442,488,036.80	442,488,036.80	
Total comprehensive income for the period		-	-	378,052,758.20	302,375,144.49	140,112,892.31	-	442,488,036.80	820,540,795.00	
Balance as at June 30, 2021		12,197,400,000.00	212,955,648.30	1,682,834,909.56	(298,335,511.26)	(290,634,482.25)	318,942.18	(588,651,051.33)	13,504,539,506.53	

# STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

# FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2022

	Ba	

		Separate financial statements  Unaudited but reviewed						
			Retained earn	ings	_			
		Issued and paid-up	Appropriated to	_	Total			
	Notes	share capital	legal reserve	Unappropriated	shareholders' equity			
Balance as at January 1, 2022		12,197,400,000.00	212,955,648.30	4,627,462,245.70	17,037,817,894.00			
Legal reserve	18	-	39,650,000.00	(39,650,000.00)	-			
Dividend paid	18	-	-	(37,660,000.00)	(37,660,000.00)			
Other comprehensive income		<u> </u>	-	880,143,006.88	880,143,006.88			
Balance as at June 30, 2022		12,197,400,000.00	252,605,648.30	5,430,295,252.58	17,880,300,900.88			
Balance as at January 1, 2021		12,197,400,000.00	199,320,648.30	3,861,280,982.08	16,258,001,630.38			
Legal reserve		-	13,635,000.00	(13,635,000.00)	-			
Dividend paid		-	-	(12,950,000.00)	(12,950,000.00)			
Other comprehensive expense		-	-	(29,933,350.36)	(29,933,350.36)			
Balance as at June 30, 2021		12,197,400,000.00	212,955,648.30	3,804,762,631.72	16,215,118,280.02			

# STATEMENT OF CASH FLOWS

# FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2022

Unit : Baht

	Unaudited but reviewed				
	Financial statem	Financial statements in which Separate financial state			
	the equity meth	od is applied	Separate financial statements		
	2022	2021	2022	2021	
Cash flows from operating activities:					
Profit (loss) for the period	2,417,353,063.57	378,052,758.20	880,143,006.88	(29,933,350.36)	
Adjustments to profit (loss) for the period to cash provided by (used in)					
from operations					
Income tax expenses	223,033,156.58	(195,905.44)	223,033,156.58	(195,905.44)	
Depreciation and amortization	2,940,237.85	1,294,354.39	2,940,237.85	1,294,354.39	
Loss from sale of fixed assets	-	35,696.40	-	35,696.40	
Allowance for impairment loss of project					
development costs - for collection	106,966,723.46	-	106,966,723.46	-	
Non-current provisions for employee benefits expenses	946,822.62	907,562.88	946,822.62	907,562.88	
Unrealized gain on exchange rate	(71,750,526.35)	(12,461,043.67)	(71,750,526.35)	(12,461,043.67)	
Share of profit from investment in associates	(2,730,955,891.31)	(407,986,108.56)	-	-	
Dividend income from associates	-	-	(1,193,745,834.62)	-	
Interest income	(21,998,022.67)	(19,185,436.40)	(21,998,022.67)	(19,185,436.40)	
Finance costs	101,041.48	141,207.83	101,041.48	141,207.83	
Loss from operations before changes in operating assets					
and liabilities	(73,363,394.77)	(59,396,914.37)	(73,363,394.77)	(59,396,914.37)	
Changes in operating assets - (Increase) Decrease					
Trade and other receivables	11,935,598.64	(21,137,954.66)	11,935,598.64	(21,137,954.66)	
Changes in operating liabilities - Increase (Decrease)					
Trade and other payables	(43,098,189.04)	(29,334,543.48)	(43,098,189.04)	(29,334,543.48)	
Other current liabilities	141,777.65	(117,157.68)	141,777.65	(117,157.68)	
Cash generated from operation	(104,384,207.52)	(109,986,570.19)	(104,384,207.52)	(109,986,570.19)	
Cash received from interest income	5,753,808.46	1,209,799.08	5,753,808.46	1,209,799.08	
Cash received (paid) for income tax	(157,638,571.42)	22,803,531.30	(157,638,571.42)	22,803,531.30	
Net cash used in operating activities	(256,268,970.48)	(85,973,239.81)	(256,268,970.48)	(85,973,239.81)	
Cash flows from investing activities:					
Cash received from other current financial assets	60,730,361.59	1,143,620,575.76	60,730,361.59	1,143,620,575.76	
Cash paid for investment in associates	(7,918,706.25)	-	(7,918,706.25)	-	
Dividend received from investment in associates	2,147,327,822.06	-	2,147,327,822.06	-	
Cash paid for purchase of equipment and intangible assets		(5.210.052.05)	(3,481,600.00)	(5,310,872.95)	
C-1	(3,481,600.00)	(5,310,872.95)	(3,481,000.00)	(3,310,672.73)	
Cash paid for project development costs - for collection	(3,481,600.00) (6,829,343.23)	(5,310,872.95) (28,781,604.22)	(6,829,343.23)	(28,781,604.22)	
Cash received from interest income					

# EGAT INTERNATIONAL COMPANY LIMITED STATEMENT OF CASH FLOWS

# FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2022

U	nπ	:	Bal	nı

	Cint . Built				
	Unaudited but reviewed				
	Financial statements in which		Separate financial statements		
	the equity method	od is applied	Separate Imaneial statements		
	2022	2021	2022	2021	
Cash flows from financing activities:					
Cash paid for lease liabilities	(961,093.52)	(920,927.17)	(961,093.52)	(920,927.17)	
Cash paid for finance costs	(101,041.48)	(141,207.83)	(101,041.48)	(141,207.83)	
Cash paid for dividend	(37,660,000.00)	(12,950,000.00)	(37,660,000.00)	(12,950,000.00)	
Net cash used in financing activities	(38,722,135.00)	(14,012,135.00)	(38,722,135.00)	(14,012,135.00)	
Net increase in cash and cash equivalents	1,902,802,788.90	1,032,868,219.42	1,902,802,788.90	1,032,868,219.42	
Cash and cash equivalents at beginning of the period	1,097,978,945.98	277,287,092.59	1,097,978,945.98	277,287,092.59	
Effect from foreign exchange rate in cash and cash equivalents	117,948,495.33	28,958,062.96	117,948,495.33	28,958,062.96	
Cash and cash equivalents at the ending of the period	3,118,730,230.21	1,339,113,374.97	3,118,730,230.21	1,339,113,374.97	
Additional items to cash flow statements					
Non-cash transaction:					
Increase (decrease) in accrued for project development					
costs-for collection assets	(5,875,098.99)	190,118.70	(5,875,098.99)	190,118.70	
Decrease in payable for purchase - fixed assets and intangible assets	(3,481,600.00)	(88,472.95)	(3,481,600.00)	(88,472.95)	
Increase in lease liabilities	-	6,224,546.76	-	6,224,546.76	

#### NOTES TO THE INTERIM FINANCIAL STATEMENTS

#### FOR THE THREE-MONTH AND SIX-MONTH PERIODS ENDED JUNE 30, 2022 (Unaudited but reviewed)

#### 1. GENERAL INFORMATION

EGAT International Company Limited ("the Company") is a limited company, incorporated in Thailand on December 18, 2007. The Company is located at 53 Moo 2, Charan Sanitwong Road, Bang Kruai, Nonthaburi.

The Company is an investment arm for Electricity Generating Authority of Thailand "EGAT" of which the main objectives are to secure domestic power system by importing electricity and to create value added by investing abroad in power and power related businesses for benefits of EGAT businesses and the country.

#### 2. BASIS FOR PREPARATION OF THE INTERIM FINANCIAL STATEMENTS

The interim financial statements have been prepared in accordance with Thai Accounting Standards No.34, Interim Financial Reporting.

The interim financial statements consist of primary financial information (i.e. statement of financial position, statement of comprehensive income, statement of changes in shareholders' equity, and statement of cash flows).

The Company has chosen to present the interim financial statements in a format consistent with the annual financial statements, in compliance with Thai Accounting Standard No. 1, Presentation of Financial Statements.

The interim financial statements have been prepared to provide information in addition to that included in the financial statements for the year ended December 31, 2021. They focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements for the year ended December 31, 2021.

The preparation of the interim financial statements in conformity with Thai Financial Reporting Standards requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets, liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about carrying amounts of assets and liabilities that are not readily apparent from other sources. Subsequent actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised, if the revision affects only that period, and in the period of the revision and future periods, if the revision affects both current and future periods.

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The interim financial statements are prepared using the same accounting policies and methods of computation as were used for the financial statements for the year ended December 31, 2021.

The revised financial reporting standards which are effective for fiscal years beginning on or after 1 January 2022, do not have any significant impact on the Company's financial statements.

### 4. RELATED PARTY TRANSACTIONS

A related party is a person or entity that has direct or indirect control of share capital or committee that is reported in financial statements.

The significant transactions with related parties for the three-month and six-month periods ended June 30 were as follows:

	Unit : Baht		
	Financial statements in which the equity		
	method is applied / Se	parate Financial	
	Statemen	nts	
	2022	2021	
For the three-month period ended June 30			
Dividend income			
PT Adaro Indonesia	618,430,869.44	-	
Revenue from services			
Nam Ngiep 1 Power Company Limited	2,901,374.65	2,525,276.23	
Other income			
Nam Ngiep 1 Power Company Limited	157,737.41	111,536.12	
Administrative expenses			
EGAT	3,438,125.18	2,832,772.89	
Remuneration			
Directors and managements	5,136,422.66	3,959,602.43	

	Unit	Unit : Baht		
	Financial statement	s in which the equity		
	method is applied	/ Separate Financial		
	State	ments		
	2022	2022		
For the six-month period ended June 30				
Dividend income				
PT Adaro Indonesia	1,193,745,834.62	-		
Revenue from services				
Nam Ngiep 1 Power Company Limited	5,577,871.00	4,944,625.62		
Other income				
Nam Ngiep 1 Power Company Limited	211,023.73	111,536.12		
Administrative expenses				
EGAT	6,518,161.30	6,797,914.19		
Remuneration				
Directors and managements	9,462,314.26	7,681,126.45		
The balances of the accounts between the Company and those	related parties are as follow	rs:		
. ,	_			
	Unit	: Baht		
	Financial statement	s in which the equity		
	method is applied	/ Separate Financial		
	State	ments		
	30 June 2022	31 December 2021		
Trade receivables - related party				
Nam Ngiep 1 Power Company Limited	2,420,274.00	78,130.22		
Other current receivable - related party				
Nam Ngiep 1 Power Company Limited	439,127.85	2,679,700.47		
Trade accounts payable - related party				
EGAT	1,042,278.23	777,028.76		
Other current accounts payable - related party				
EGAT	51,764.16	508.25		

Accrued expenses

EGAT

1,345,864.42 3,124,615.56

Unit: Baht
Financial statements in which the equity
method is applied / Separate Financial
Statements

31 December 2021

30 June 2022

Share payable - related parties		
PT Adaro Indonesia		
Opening balance (USD 161.50 million)	5,425,253,350.00	4,878,398,200.00
(Gain) loss on exchange rate	302,150,350.00	546,855,150.00
Ending balance (USD 161.50 million)	5,727,403,700.00	5,425,253,350.00
Hou Ju Energy Technology Corporation		
Opening balance	15,924,431.25	-
Increase (decrease) during the year	(7,918,706.25)	15,924,431.25
Ending balance	8,005,725.00	15,924,431.25
Total share payables - related parties	5,735,409,425.00	5,441,177,781.25
Less Current portion due within one year	(2,373,441,185.00)	(2,248,565,136.25)
Total share payables - related parties	3,361,968,240.00	3,192,612,645.00

# 5. CASH AND CASH EQUIVALENTS

This account consisted of:

	Unit	Unit : Baht		
	Financial statement	s in which the equity		
	method is applied	/ Separate Financial		
	State	ements		
	30 June 2022	31 December 2021		
Current accounts	1,000.00	1,000.00		
Saving accounts	2,564,474,330.25	505,278,057.11		
Fixed deposits not more than 3 months	393,469,548.41	371,209,408.97		
Fixed deposit receipts not more than 3 months	160,785,351.55	221,490,479.90		
Total cash and cash equivalents	3,118,730,230.21	1,097,978,945.98		
		-		

# 6. TRADE AND OTHER CURRENT RECEIVABLES

This account consisted of:

	Unit	: Baht
	Financial statement	s in which the equity
	method is applied	/ Separate Financial
	State	ements
	30 June 2022	31 December 2021
Trade receivables - related party	2,420,274.00	78,130.22
Other receivable		
Other receivable - related party	439,127.85	2,679,700.47
Other receivable	6,015,541.79	17,605,625.13
Withholding tax	-	17,415,481.77
Prepaid expenses	572,211.45	1,006,626.79
Accrued interest income	14,148,213.89	5,498,693.27
Total other current receivables	21,175,094.98	44,206,127.43
Total trade and other current receivables	23,595,368.98	44,284,257.65

# 7. OTHER CURRENT FINANCIAL ASSETS

This account consisted of:

	Unit : Baht		
	Financial statements in which the equity		
	method is applied / Separate Financial		
	Statements		
	30 June 2022 31 December 2021		
Fixed deposits more than 3 months but not more than 12 months	4,550,703,807.41	4,299,796,322.32	
Fixed deposit receipts more than 3 months but not more than 12 months	553,136,312.75	620,940,714.62	
Total other current financial assets	5,103,840,120.16	4,920,737,036.94	
·			

# 8. INVESTMENT IN ASSOCIATES

Information of associated companies:

	ınd Baht

				Financial staten	nents in which the				
				equity meth	nod is applied	Separate Finar	ncial Statements	Dividend in	ncome
				Equity	method	Cost	method	For the six-month	•
			Shareholding						
Associated companies	Country	Business	proportion (%)	30 June 2022	31 December 2021	30 June 2022	31 December 2021	2022	2021
Nam Ngiep 1 Power Company Limited	Lao PDR	Generation and supply of electricity	30.000	2,576,666.22	2,226,521.28	3,096,231.27	3,096,231.27	-	-
PT Adaro Indonesia	Republic of Indonesia	Generation and supply of coal	11.533	12,248,843.25	10,408,225.11	11,603,316.15	11,603,316.15	1,193,745.83	-
Hou Ju Energy Technology  Corporation	Taiwan	Investment in energy business	25.000	119,605.29	145,327.32	193,565.55	193,565.55	-	-
				14,945,114.76	12,780,073.71	14,893,112.97	14,893,112.97	1,193,745.83	-

Movement in the investments in associates can be analyzed as follows:

Unit : Baht

	Equity	method	Cost method		
	30 June 2022 31 December 2021		30 June 2022	31 December 2021	
Beginning balance	12,780,073,707.96	11,138,494,496.33	14,893,112,974.83	14,699,547,415.18	
Increased investment in associate	-	193,565,559.65	-	193,565,559.65	
Share of profit from investment in					
associates	2,730,955,891.31	1,876,335,867.49	-	-	
Exchange differences on translating					
financial statements	378,576,566.67	490,055,322.07	-	-	
Gain on cash flow hedges	249,254,437.75	196,116,174.97	-	-	
Share of other comprehensive income					
of associated companies					
Re-measure the defined employee					
benefit plans	-	1,050,344.44	-	-	
Dividend income	(1,193,745,834.62)	(1,115,544,056.99)		-	
Ending balance	14,945,114,769.07	4,769.07 12,780,073707.96 14,8		14,893,112,974.83	

The reconciliation of financial information with book value of associates. It is recognized in financial statements that the equity method is applied.

Unit: Million Baht

	Nam Ngiep 1		Hou Ju Energy			
	Power Company	PT Adaro	Technology			
	Limited	Indonesia	Corporation	Total		
Net assets as at 30 June 2022	8,588.89	47,056.64	453.71	56,099.24		
Shareholding percentage (%)	30.00%	11.53%	25.00%			
Carrying amounts of associates in						
which the equity method	2,576.67	5,427.13	113.43	8,117.23		
Goodwill	-	3,789.55	-	3,789.55		
Difference from appraisal of assets	-	3,271.60	49.39	3,320.99		
Other	-	(239.44)	(43.22)	(282.66)		
Carrying amounts of associates based						
on equity method	2,576.67	12,248.84	119.60	14,945.11		

The Company has pledged all of shares in Nam Ngiep 1 Power Company Limited in amount of 942,000 shares at USD 100.00 per share and grant security over all related dividends and other rights, interests and benefits arising from such shares in favor of Nam Ngiep 1 Power Company Limited's lenders and other secured parties, as at June 30, 2022 and December 31, 2021, the Company has fully paid up share in amount of shares 942,000.

The Company has signed Subscription Agreement for purchase shares in PT Adaro Indonesia in amount of USD 325 million. On November 22, 2016, the Company has paid for such share in amount of USD 163.50 million (approximately Baht 5,829.85 million) and the Company will pay the remaining in amount of USD 161.50 million in 2022 - 2027 when PT Adaro Indonesia has met the conditions in Subscription Agreement (Note 4).

The Company entered into a share purchase agreement to purchase shares in Hou Ju Energy Technology Corporation in the amount of TWD 127.41 million and a share surplus in the amount of TWD 35.24 million, for a total of TWD 162.65 million, or Baht 193.56 million. On August 13, 2021, the company paid for the shares in the amount of TWD 127.41 million and a share premium amounted to TWD 21.86 million. On February 18, 2022, the company paid for a share premium in the amount of TWD 6.65 million. The remaining share premium, amounting to TWD 6.73 million, will be paid when the project meets the conditions specified in the share purchase agreement. The company had recorded the investment value and the remaining share payable in the financial statements (Note 4).

### 9. EQUIPMENT - NET

As at June 30, 2022, this account consisted of:

	Unit: Baht
	Financial statements in
	which the equity method is
	applied / Separate
	Financial Statements
Net book value as at January 1, 2022	494,554.46
Depreciation for the period	(111,741.80)
Net book value as at June 30, 2022	382,812.66

Depreciations for the six-month period ended June 30, 2022 and 2021, have been charged to profit or loss of financial statements amounted to Baht 0.11 million and Baht 0.16 million.

As at June 30, 2022, and December 31, 2021, the company has assets that are fully depreciated but still in use amounting to Baht 2.80 million and Baht 2.70 million, respectively.

# 10. RIGHT-OF-USE ASSETS - NET

As at June 30, 2022, this account consisted of:

	Unit : Baht	
	Financial statements in	
	which the equity method	
	is applied / Separate	
	Financial Statements	
Net book value as at January 1, 2022	5,414,899.69	
Amortization for the period	(955,285.42)	
Net book value as at June 30, 2022	4,459,614.27	

Amortizations for the six-month period ended June 30, 2022 and 2021, have been charged to profit or loss of financial statements amounted to Baht 0.96 million.

# 11. INTANGIBLE ASSETS - NET

As at June 30, 2022, this account consisted of:

	Unit : Baht
	Financial statements in
	which the equity method is
	applied / Separate
	Financial Statements
Net book value as at January 1, 2022	18,201,704.34
Amortization for the period	(1,873,210.63)
Net book value as at June 30, 2022	16,328,493.71

Amortizations for the six-month period ended June 30, 2022 and 2021, have been charged to profit or loss of financial statements amounted to Baht 1.87 million and Baht 0.18 million.

# 12. PROJECT DEVELOPMENT COSTS - FOR COLLECTION - NET

As at June 30, 2022 and December 31, 2021, the Company has recognized project development costs - for collection of the Upper Thanlwin (Mong Ton) Hydropower Project and Quang Tri 1Thermal Power Project. These costs are occurred after the principle of project investment was approved by the Minister of Energy on November 21, 2014 and May 16, 2016, respectively and agreed by Project Management Committee to reimburse after establishment of the project company as follows:

	Unit : Baht		
	Financial statements in which the equity method is applied / Separate		
	Financial Statements		
	Upper Thanlwin (Mong		_
	Ton) Hydropower	Quang Tri 1 Thermal	
	Project)	Power Plant Project	Total
Beginning as at January 1, 2022	517,766,620.22	102,249,868.47	620,016,488.69
Additions during the year	-	954,244.24	954,244.24
Gain on exchange rate	2,762,474.39	3,762,610.75	6,525,085.14
Allowance for impairment loss of project			
development costs - for collection	-	(106,966,723.46)	(106,966,723.46)
Balance as at June 30, 2022	520,529,094.61		520,529,094.61

# 13. DEFERRED TAX ASSETS AND LIABILITIES

The movements in deferred tax assets and liabilities for the six-month period ended June 30, 2022 are summarized as follows:

	Unit : Baht  Financial statements in which the equity method is applied / Separate		
	Financial Statements		
		Increase (Decrease)	
	As at 1		As at 30
	January 2022	Profit or loss	June 2022
Deferred tax assets:			
Lease agreements	33,476.93	(33,476.93)	-
Provision for employee benefits	2,152,133.00	189,364.52	2,341,497.52
Project development costs - for collection	-	21,393,344.69	21,393,344.69
Total deferred tax assets	2,185,609.93	21,549,232.28	23,734,842.21
Deferred tax liabilities:			
Equipment (Depreciation)	8,681.02	(1,454.75)	7,226.27
Total deferred tax liabilities	8,681.02	(1,454.75)	7,226.27
Total deferred tax assets - net	2,176,928.91	21,550,687.03	23,727,615.94

For the three-month and six-month periods ended June 30, 2022 and 2021, this account consisted of:

	Unit : Ba	Unit : Baht  Financial statements in which the equity	
	Financial statements in		
	method is applied / Se	parate Financial	
	Statemen	Statements	
	2022	2021	
For the three-month period ended June 30			
Current tax	134,440,121.23	-	
Deferred tax	(21,488,604.86)	(100,221.19)	
Total income tax expense (revenue)	112,951,516.37	(100,221.19)	
	Unit : Baht		
	Financial statements in	which the equity	
	method is applied / Se	parate Financial	
	Statemen	nts	
	2022	2021	
For the six-month period ended June 30			
Current tax	244,583,843.61	-	
Deferred tax	(21,550,687.03)	(195,905.44)	
Total income tax expense (revenue)	223,033,156.58	(195,905.44)	

The tax rate for the three-month and six-month periods ended June 30, 2022 and 2021 were 20%.

# 14. TRADE AND OTHER CURRENT PAYABLES

This account consisted of:

	Unit : Baht  Financial statements in which the equity method is applied / Separate Financial Statements	
	30 June 2022	31 December 2021
Trade payables		
Trade payables - related party	1,042,278.23	777,028.76
Trade payables - non - related party	69,048.02	6,901,224.69
Total trade payables	1,111,326.25	7,678,253.45
Other current payables		
Other payable - related party	51,764.16	508.25
Other payable	674,698.92	8,525,358.39
Accrued expenses - related party	1,345,864.42	3,124,615.56
Accrued project development expenses	73,529.95	22,440,547.69
Accrued employee expenses	13,098,172.50	27,621,873.96
Advance received - project development expenses	1,952,428.26	379,528.26
Others	2,655,457.06	3,593,955.28
Total other payables	19,851,915.27	65,686,387.39
Total trade and other current payables	20,963,241.52	73,364,640.84

# 15. OTHER CURRENT LIABILITIES

This account consisted of:

This account consisted of.		
	Unit : Baht	
	Financial statements in which the equity	
	method is applied / Separate Financial	
	Statements	
	30 June 2022	31 December 2021
Deposit received and security guarantee	1,437,727.33	1,311,477.33
Withholding tax payable	549,140.69	533,613.04
Total other current liabilities	1,986,868.02	1,845,090.37

# 16. LEASE LIABILITIES - NET

This account consisted of:

	Unit : Baht	
	Financial statements in which the equity	
	method is applied / Separate Financial	
	Statements	
	30 June 2022 31 December 202	
Less than 1 year		
Minimum payment	1,763,457.50	2,124,270.00
Deferred interest expenses	(142,149.33)	(181,234.13)
Present value of minimum payment	1,621,308.17	1,943,035.87
Over 1 year but not over 5 years		
Minimum payment	3,145,800.00	3,847,122.50
Deferred interest expenses	(145,917.45)	(207,874.13)
Present value of minimum payment	2,999,882.55	3,639,248.37
Book value of lease liabilities	4,459,614.27	5,414,899.69

As at June 30, 2022 and December 31, 2021, the Company has vehicle lease agreements for 2–5 years with interest of 2.24% to 6.275% per annum, respectively.

# 17. NON-CURRENT PROVISION FOR EMPLOYEE BENEFITS

Movement of non-current provision for employee benefits for the six-month period ended June 30, 2022 and December 31, 2021 as follows:

	Unit : Baht	
	Financial statements in which the equity	
	method is applied / Separate Financial	
_	Statements	
	30 June 2022 31 December 2021	
	(6 Months)	(12 Months)
Provision for non-current employee benefits		
at beginning balance	10,760,664.95	8,945,539.18
Recognized in profit or loss:		
Current service costs	823,483.44	1,610,057.67
Interest cost	123,339.18	205,068.10
Provision for non-current employee benefits		
at ending balance	11,707,487.57	10,760,664.95
For the three-month and six-month periods ended June 30 and 2021	, this account consisted	l of:
_	Unit : Baht	
	Financial statements	in which the equity
	method is applied / Separate Financial	
_	Statements	
_	2022	2021
For the three-month period ended June 30		
Current service costs	411,741.72	402,514.42
Interest cost on the defined benefit obligation	61,669.59	51,267.02
Total employee benefits expense	473,411.31	453,781.44
For the six-month period ended June 30		
Current service costs	823,483.44	805,028.84
Interest cost on the defined benefit obligation	123,339.18	102,534.04
Total employee benefits expense	946,822.62	907,562.88

The following expenses were recognized in the statement of comprehensive income for the three-month and six-month periods ended June 30, 2022 and 2021:

	Unit : Baht	
	Financial statements in which the equity	
	method is applied / Separate Financial	
	Statements	
	2022	2021
For the three-month period ended June 30		
Administrative expenses	473,411.31	453,781.44
For the six-month period ended June 30		
Administrative expenses	946,822.62	907,562.88

# 18. DIVIDEND AND LEGAL RESERVE

At the ordinary shareholders' meeting No.1/2022 held on April 21, 2022, the shareholders unanimously approved to pay dividend from the Company operation year 2021 for ordinary shares amount 1,219,740,000 shares, in the amount of Baht 37.66 million and the appropriation of a legal reserve amount of Baht 39.65 million. The dividends was paid on April 29, 2022.

# 19. REVENUE FROM SERVICES

The following revenue from services were recognized in the statement of comprehensive income for the three-month and six-month periods ended June 30, 2022 and 2021:

	Unit : Baht	
	Financial statements in which the equity	
	method is applied / Separate Financial	
	Statements	
	2022	2021
For the three-month period ended June 30		
Revenue from services - related party		
Nam Ngiep 1 Power Company Limited		
Management services agreement	2,470,815.55	2,133,638.83
Associate technical support services	430,559.10	391,637.40
Total revenue from services	2,901,374.65	2,525,276.23

	Unit: Baht			
	Financial statements in which the equity			
	method is applied / Separate Financial			
	Statements			
	2022 2021			
For the six-month period ended June 30				
Revenue from services - related party				
Nam Ngiep 1 Power Company Limited				
Management services agreement	4,751,400.56	4,278,788.83		
Associate technical support services	826,470.44	665,836.79		
Total revenue from services	5,577,871.00	4,944625.62		

# 20. COST OF SERVICES

The following cost of services were recognized in the statement of comprehensive income for the three-month and six-month periods ended June 30, 2022 and 2021:

	Unit : Baht		
	Financial statements in which the equity		
	method is applied / Separate Financial		
	Statements		
	2022 2021		
For the three-month period ended June 30			
Associate management service expenses	2,560,027.42	2,653,489.97	
For the six-month period ended June 30			
Associate management service expenses	5,000,139.74	4,477,535.37	

# 21. ADMINISTRATIVE EXPENSES

The following administrative expenses were recognized in the statement of comprehensive income for the three-month and six-month periods ended June 30, 2022 and 2021:

	Unit : B	Unit : Baht		
	Financial statements in method is applied / So	eparate Financial		
	2022	2021		
For the three-month period ended June 30				
Administrative expenses - related party	3,438,125.18	2,832,772.89		

Financial statements in which the equity
method is applied / Separate Financial
Statements

2022 2021

	2022	2021
Employee expenses	25,885,569.87	19,470,331.93
Project development expenses	1,163,306.31	5,127,886.00
Associate administrative expenses	203,705.69	211,554.91
Other service fees	1,171,187.94	1,296,754.83
The Board of Directors' travel expenses	338,194.43	36,050.00
Others	5,352,316.76	4,974,235.38
Total administrative expenses	37,552,406.18	33,949,585.94

Unit : Baht

Financial statements in which the equity method is applied / Separate Financial

#### Statements

	2022	2021
For the six-month period ended June 30		
Administrative expenses - related party	6,518,161.30	6,797,914.19
Employee expenses	46,639,514.99	38,403,955.74
Project development expenses	9,872,430.60	6,023,970.63
Associate administrative expenses	387,467.55	427,774.93
Other service fees	2,379,311.28	2,104,289.54
The Board of Directors' travel expenses	338,194.43	36,050.00
Others	9,655,017.65	7,813,952.83
Total administrative expenses	75,790,097.80	61,607,907.86

# 22. MEMORANDUM OF UNDERSTANDING (MOU) AND MEMORANDUM OF AGREEMENT (MOA)

# 22.1 MOU and MOA for Hutgyi Hydropower Project

On June 26, 2006, EGAT and Sinohydro Corporation Limited (SINOHYDRO), the People's Republic of China signed a bilateral MOU in cooperation with the development of Hutgyi Hydropower Project in the Republic of the Union of Myanmar.

Later, on December 18, 2007, EGAT has established the Company as a wholly-owned subsidiary and an investing arm of EGAT. On June 26, 2008, the Ministry of Energy of Thailand approved EGAT's letter requesting the transfer of Hutgyi Hydropower Project development from EGAT to the Company.

Both parties later extended the aforementioned MOU for 3 additional times on April 25, 2007, March 10, 2008 and December 25, 2008 respectively. The last extension indicated a validity period for 2 years from the effective date. Then, on December 24, 2010, the 4th MOU extension, with some modifications in terms and conditions, was signed between the Company and SINOHYDRO which will be effective until the signing of the Joint Venture Agreement (JVA).

On April 24, 2010, the Company entered into a 4-party MOA with:

- Department of Hydropower Planning Ministry of Electric Power No. (1), the Union of Myanmar (DHPP)
- 2. Sinohydro Corporation Limited, the People's Republic of China (SINOHYDRO)
- 3. International Group of Entrepreneur Company Limited, the Union of Myanmar (IGOEC)

The aim is for joint engineering and financial feasibility study for development of the Hutgyi Hydropower Project.

There are still conflicts among ethnic minorities in the Project areas. Management of the Company agreed to delay development of this Project.

# 22.2 Joint Development Memorandum of Understanding (JD-MOU) for Upper Thanlwin (Mong Ton) Hydropower Project

On November 11, 2010, the Company entered into a Joint Development MOU with

- 1. China Three Gorges Corporation (CTGC)
- 2. International Group of Entrepreneurs Company Limited (IGOEC)

The objective of JD-MOU was to jointly develop the Upper Thanlwin (Mong Ton) Hydropower Project in the Republic of the Union of Myanmar. The Company will be responsible for the Transmission Line and Power System Study for connection to Thailand's power grid as well as the project finance if required. Furthermore, the Company and CTGC shall be responsible for EIA and O&M for the project.

In order that, all parties of the project's development shall prepare and submit the feasibility study report to the government of Republic of the Union of Myanmar and once approved, the parties will enter into a Memorandum of Agreement (MOA) and establish a Joint Venture Company.

# 22.3 MOU for Cooperation in the Development of Quang Tri 1 Thermal Power Project, Vietnam

On December 8, 2011, an MOU was signed between the Company and People's Committee of Quang Tri Province (PCQT) to set a scope of feasibility study regarding the commercial, financial, technical and environmental aspects in the joint cooperation for mutual benefits. If the project is feasible and Government of Vietnam approves this project, PCQT would cooperate with related ministries in supporting the Company for further processes.

To support this project, the Company is responsible for conducting survey and feasibility studies to develop the project in order to submit the project proposal to PCQT, Ministry of Industry and Trade (MOIT), and Government of Vietnam.

Each party will bear its own internal costs and both parties have agreed that the external costs will be ultimately borne by a new established Joint Venture Company. The method of project development cost reimbursement and external costs payment as well as related agreements under this MOU shall be approved by the Company.

On August 12, 2013, the Company was approved by the Vietnamese government to be the project developer. The project shall be operated in a form of Build - Operate - Transfer (BOT) with the support from MOIT and PCQT.

On December 17, 2013, the Company's Board of Directors had resolution to delay the signing of MOU between the Company and MOIT for about 6 months to find solutions for proportion of project equity.

On June 24, 2014, MOU between the Company and MOIT was signed in Hanoi, Vietnam to specify scope in developing the project between MOIT and the Company; which is in accordance with promulgated Vietnamese law. On March 6, 2017, the Company signed a new MOU with MOIT for extend the terms to replace the original MOU which expired.

On July 1, 2014, the Company and Power Engineering Consulting Joint Stock Company 2 (PECC2) had signed on the service agreement to prepare Feasibility Study and Environmental Impact Assessment Report (F/S & EIA), in which the Supercritical (SC) technology was used, for submitting to the Vietnamese government. On October 8, 2015, Ministry of Natural Resources and Environment (MONRE) approved the Environmental Impact Assessment Report (EIA), while the Feasibility Study Report (F/S) is still under the reviewed of MOIT for approval.

On November 27, 2015, the Organization for Economic Co-operation and Development (OECD) announced the financing policy of the Export-Credit Agency (ECA) for the coal-fired power plants project which had an impact on Quang Tri 1 Thermal Power Project, ECA's criteria for financing the project with capacity larger than 500 MW shall use the Ultra-Supercritical (USC) technology, which differ from the past criteria that allowed to use the Supercritical (SC) technology. For this reason, the Company had to adjust the F/S & EIA, which had been conducted based on SC technology, to USC technology to be conform to ECA's new financing policy. On October 14, 2016, the adjusted EIA was approved by MONRE. Subsequently, the adjusted F/S was approved by MOIT on December 7, 2016.

On July 11, 2014, MOU between the Company and PCQT in Quang Tri province was signed to strengthen relationship and specific scope in developing project between PCQT and the Company.

On December 28, 2015, MOU between the Company and Electricity Generating Public Company Limited (EGCO) was signed for cooperation in the development of Quang Tri 1 Thermal Power Project which EGCO has 30 percent of shareholder.

On June 10, 2016, Joint Development Agreement (JDA) between the Company, EGCO and Kyushu Electric Power Co., Inc. (KYUSHU) was signed for cooperation in development of Quang Tri 1 Thermal

Power Project in with shareholdings proportion of 40: 30: 30, respectively. Signing of the JDA resulted in the termination of the previous MOU with EGCO on December 28, 2015. Two addition MOUs were also signed, one between EGCO and the Company and another between KYUSHU and the Company, in order to specify other substantial terms and conditions that are not indicated in JDA.

On March 28, 2017, KYUSHU had sent organization reform notice to the Company which Quang Tri 1 Thermal Power Project development had transfer to Kyuden International Corporation (KYUDEN) to strengthen and improve the efficiency of operations. Later on, the meeting dated February 19, 2020, it had a resolution to cease the operation with KYUDEN from February 21, 2020.

On September 16, 2020, the Company had prepared the new joint venture agreement with EGCO and Ratch Group Public Company Limited (RATCH) with shareholding at 40: 30: 30, respectively. The signing of JDA had caused the MOU that the Company signed with EGCO on June 10, 2016 to be finalized. In addition, the Company had signed the 2 additional MOU with EGCO and RATCH to define the additional conditions from the specified in JDA.

On April 1, 2022, the Company, ECGO and Ratch Group mutually agreed to enter into a Termination Agreement to terminate Quang Tri 1Thermal Power Project. The company has already searched for a new partner.

On June 17, 2022, the Board of Directors unanimously approved the termination of the Quang Tri 1 Thermal Power Project and forwarded it to EGAT for further consideration. The Company has fully recorded an allowance for impairment loss of project development costs - for collection.

#### 22.4 MOU for Cooperation in the Development of Hydro Power Project Nam Ngum 3

Hydro Power Project Nam Ngum 3 is owned by Electricite du Laos (EDL). Later, in July 2017, EDL has granted the development right to Chaleun Sekong Group Co., Ltd. (CSG) for cooperation in the development, investment and seeking for Strategic Investor.

On September 22, 2017, the Company has signed in MOU with CSG with the objective to jointly develop, and invest in Nam Ngum 3 Hydropower Project. Later on June 29, and December 14, 2018, it has signed the amendment of MOU to extend both parties cooperation period. On July 16, 2019, EDL and CSG/CSE have reached the Share Purchase Agreement: SPA of Nam Ngum 3 Power Co., Ltd. (NNG3). If the Company has been approved for trading from all related departments, it will have 25% shareholding.

At present, the co-developers of the Nam Ngum 3 Hydropower Project have successfully negotiated (drafted) a Memorandum of Understanding on the purchase of electricity between buyers and sellers (Tariff MOU), which has been approved by the Coordinating Sub-Committee on Electricity Power between Thailand and neighboring countries (S-ECTN) on January 21, 2021. It was considered by the Office of the Attorney General on March 8, 2021, respectively. EGAT had proposed both approved (draft) Tariff MOUs and the approval of investment in the project had been sent to the Ministry of Energy.

In addition, the National Energy Policy Council (NEPC) approved the (draft) Tariff MOU at Meeting No. 3/2021 on November 5, 2021. NPEC recommended preparing a Full Due Diligence report for EGAT

before signing the Tariff MOU. However, the project developers submitted a Full DD report to EGAT on March 11, 2022, and the EGAT Board of Directors acknowledged a report in the BOD meeting (special meeting) on March 15, 2022. The co-developers of the Nam Ngum 3 Hydropower Project are consist of EDL, CSE and EGATi. The Company was signed a Tariff MOU with EGAT on April 11, 2022.

Share Holder Agreement (SHA) is still under the reviewed of the Office of the Attorney General for approval. The Company expected to be informed the outcome from the Office of the Attorney General within Quarter 3 of 2022. The Company were in the process of negotiating various major agreements used in investments such as Concession Agreement (CA), Power Purchase Agreement (PPA) and Refinancing Agreement with Potential Lenders and so on. However, the project has more than 80% of construction progress and is expected to be complete and ready to supply electricity by 2024.

#### 23. COMMITMENTS AND CONTIGENT LIABILITIES

As at June 30, 2022, the Company has commitments and contingent liabilities as follow:

23.1 The Company has contingent liabilities associated Hutgyi Hydropower Project, the expenses in the development project before the establishment of the Project Company in the amount of Baht 80.86 million. The Company must refund to EGAT when the Project Company is established and the expenses in the development project was able to repay from the Project Company after the establishment of the Project Company when the company is ready to pay.

#### 23.2 Procurement agreements

The Company has 7 significant procurement agreements with the remaining contract value in the amount of Baht 193.63 million as follows

- 23.2.1 There are 2 consulting service agreement in local currency with the principal contract value in the amount of Baht 108.18 million and the remaining contract value in the amount of Baht 86.86 million.
- 23.2.2 There are 4 consulting service agreements in foreign currencies. The 4 agreements were made in US dollar with the principal contract value in the amount of USD 3.85 million and the remaining contract value in the amount of USD 2.89 million, or approximately Baht 102.35 million (using the selling rate as at June 30, 2022 at Baht 35.4638 per USD).
- 23.2.3 There is a company system development contract in local currency with the principal contract value in the amount of Baht 21.87 million and the remaining contract value in the amount of Baht 4.41 million.

#### 23.3 Letter of Credit

The Company, as a shareholder of Nam Ngiep 1 Power Company Limited, has provided the Standby Letter of Credit (SBLC) to guarantee the Company's equity in Nam Ngiep 1 Power Company Limited to lender with Mizuho Bank, Ltd. Bangkok Branch for 1 year (expired on August 31, 2021), which is in

accordance with the conditions specified in the shareholder support and subordination deed (SSSD). On July 13, 2021, the Company has renewed the SBLC for 1 year from September 1, 2021 to August 31, 2022 in the amount of USD 6.44 million.

### 23.4 Account Agreement

On January 6, 2022, the Company as a shareholder of the Company Nam Ngiep 1 Power Co., Ltd. had placed collateral for SBLC for a period of 6 months from February 10, 2022 to August 10, 2022, totaling USD 5.53 million and Baht 128.02 million issued by Mizuho Bank, Ltd. Bangkok Branch to the loan payables of Nam Ngiep 1 Power Co., Ltd., which was in accordance with the conditions stipulated in the SSSD shareholder support agreement and Account Agreement (AA).

#### 24. FINANCIAL INSTRUMENTS

#### Risk management

The Company's significant financial instruments consist of cash and cash equivalents, trade and other current receivables, accrued dividend income from associates, other current financial assets, trade and other current payables and lease liabilities. The Company has the risks with such financial instruments and has the risk management policy.

#### Interest rate risk

The Company is exposed to interest rate risk that relates primarily to cash and cash equivalents, trade and other current receivables, accrued dividend income from associates, other current financial assets, trade and other current payables and lease liabilities.

However, most of the company's financial assets and liabilities were classified as short-term. The company believed that there was no significant interest rate risk.

As at June 30, 2022 and December 31, 2021, the significant financial assets and financial liabilities were classified by type of interest rates. Financial assets and financial liabilities that carry fixed interest rates further classified based on the maturity date or the repricing date (if this occurs before the maturity date) are as follows:

Unit: Thousand Baht

			Onit . Thous	sand Dani			
	Fina	Financial statements in which the equity method is applied / Separate Financial Sta					
		As at June 30, 2022					
	Fixed interest rates		Floating interest rate		Non -		
		More than		More than	interest		
	Within 1 year	1 year	Within 1 year	1 year	bearing	Total	Interest rate
							(% per annum)
Financial assets							
Cash and cash equivalents	554.26	-	2,564.47	-	-	3,118.73	0.050 - 0.850
Trade and other current receivables	-	-	-	-	23.60	23.60	-

Unit: Thousand Baht

Financial statements in		

		As at June 30, 2022						
	Fixed interest rates		Floating interest rate		Non -			
		More than	More than		interest			
	Within 1 year	1 year	Within 1 year	1 year	bearing	Total	Interest rate	
							(% per annum)	
Other current financial assets	5,103.84	-	-	-	-	5,103.84	0.525 - 1.650	
	5,658.10	-	2,564.47	-	23.60	8,246.17		
Financial liabilities	<del></del> =		•					
Trade and other current payables	-	-	-	-	20.96	20.96	-	
Lease liabilities	1.62	3.00	-	-	-	4.62	2.240 - 6.275	
Share payable - related party	-	-	-	-	5,735.41	5,735.41	-	
	1.62	3.00	-	-	5,756.37	5,760.99		
	=======================================		:======================================		: =====================================			

Unit: Thousand Baht

Financial statements in which the equity method is applied / Separate Financial Statements

	As at December 31, 2021						
	Fixed interest rates		Floating interest rate		Non -		
		More than	More than	interest			
	Within 1 year	1 year	Within 1 year	1 year	bearing	Total	Interest rate
							(% per annum)
Financial assets							
Cash and cash equivalents	592.70	-	505.28	-	-	1,097.98	0.010 - 0.455
Trade and other current receivables	-	-	-	-	44.28	44.28	-
Accrued dividend income from associates	-	-	-	-	948.32	948.32	-
Other current financial assets	4,920.74	-	-	-	-	4,920.74	0.350 - 0.700
	5,513.44	-	505.28	-	992.60	7,011.32	
Financial liabilities	=======================================						
Trade and other current payables	-	-	-	-	73.36	73.36	-
Lease liabilities	1.94	3.64	-	-	-	5.58	2.240 - 6.275
Share payable - related party	-	-		-	5,441.18	5,441.18	-
	1.94	3.64	-	-	5,514.54	5,520.12	

#### Foreign currency risk

The Company does not enter to any forward foreign exchange contracts for managing for managing foreign exchange risk. As at June 30, 2022 and December 31, 2021, the Company has assets and liabilities denominated in foreign currencies as follows:

Financial statements in which the equity method is applied/ Separate financial statements Exchange rate 30 June 31 December 30 June 31 December 2022 2021 Foreign currency 2022 2021 (Million) (Million) Assets 78.88 20.13 Cash and cash equivalents United States Dollar 35.1302 33.2469 28.52 Accrued dividend income from associates United States Dollar 35.1302 33.2469 129.33 129.54 Other current financial assets United States Dollar 35.1302 33.2469 Project development costs - for collection 0.34 2.31 United States Dollar 33.2469 35.1302 96.92 96.92 Chinese Yuan 5.2047 5.1828 4,113.60 Vietnamese Dong 0.001510 0.001457 Liabilities

161.50

United States Dollar

35.4638

33.5929

#### Credit risk

Share payable - related party

The Company exposed to credit risk primarily with respect to trade receivables. Management has a credit policy in place and the exposure to credit risk is monitored on an ongoing basis. In addition, there were no significant concentrations of credit risk since they has only one customer base that is a related party. Therefore, the Company is not expected to incur any material losses from credit the maximum amount a Company may have to lose from credit which is the book value of trade receivables deducted the allowance for expected credit loss. (if any)

161.50

#### Fair value of financial instruments

Since some of the financial asset and financial liabilities are short-term in nature or carrying interest at rates close to the market interest rates, their fair value is not expected to be materially different from the amounts presented in the statements of financial position.

### Capital management

The Company's management has a capital management policy to ensure that it has an appropriate financial structure, creditability for shareholders, and preserves the ability to continue its business as a going concern. Moreover, the Company also considers financial stability by investing in projects that have a good rate of return and an appropriate financial structure.

### 25. RECLASSIFICATION

Certain accounts in the 2021 statement of financial statements have been reclassified to conform to the current year's classification, without any effect to the previously profit (loss) or shareholder's equity. The reclassifications are as follows:

	Unit : Baht							
	Financial statements in which the equity method is applied/ Separate							
	financial statements							
	As previously							
	reported	Classification	As reclassified					
Statement of financial position								
Trade receivables	78,130.22	(78,130.22)	-					
Other current receivables	44,206,127.43	(44,206,127.43)	-					
Trade and other current receivables	-	44,284,257.65	44,284,257.65					
Trade payables	7,678,253.45	(7,678,253.45)	-					
Other current payables	65,686,387.39	(65,686,387.39)	-					
Trade and other current payables	-	73,364,640.84	73,364,640.84					

### 26. EVENTS AFTER THE REPORTING PERIOD

On July 11, 2022, the Company renewed the Standby Letter of Credit (SBLC) with Mizuho Bank. Ltd. for a period of 6 months from September 1, 2022 to February 28, 2023, totaling USD 6.44 million, and the Account Agreement from August 10, 2022 to February 10, 2023, totaling USD 6.63 million. Moreover, the Company has provided SBLC to guarantee the Company's equity in Nam Ngiep 1 Power Company Limited to a lender with Sumitomo Mitsui Banking Corporation, Bangkok Branch for a period of 6 months from August 10, 2022 to February 10, 2023, totaling Baht 143.40 million, which is in accordance with the conditions specified in the shareholder support and subordination deed (SSSD) and Account Agreement (AA).

# 27. APPROVAL OF FINANCIAL STATEMENTS

These financial statements were authorized for issue by the Company's Board of directors on August 15, 2022.