INTERIM FINANCIAL STATEMENTS AND AUDITOR'S REPORT FOR THE THREE-MONTH AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2025

Independent Auditor's Report on Review of Interim Financial Information

To the Shareholders of EGAT International Company Limited

ข้าพเจ้าได้สอบทานข้อมูลทางการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียระหว่างกาลของบริษัท กฟผ. อินเตอร์เนชั่น แนล จำกัดและข้อมูลทางการเงินเฉพาะกิจการระหว่างกาลของบริษัท กฟผ. อินเตอร์เนชั่นแนล จำกัด ซึ่งประกอบด้วย งบฐานะการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและงบฐานะการเงินเฉพาะกิจการ ณ วันที่ 30 กันยายน 2568 งบกำไรขาดทุนเบิดเสร็จที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและงบกำไรขาดทุนเบิดเสร็จเฉพาะกิจการ สำหรับงวดสาม เดือนและเก้าเดือนสิ้นสุดวันที่ 30 กันยายน 2568 งบการเปลี่ยนแปลงส่วนของผู้ถือหุ้นที่แสดงเงินลงทุนตามวิธีส่วนได้ เสียและงบการเปลี่ยนแปลงส่วนของผู้ถือหุ้นเฉพาะกิจการ และงบกระแสเงินสดที่แสดงเงินลงทุนตามวิธีส่วนได้เสีย และงบกระแสเงินสดเฉพาะกิจการ สำหรับงวดเก้าเดือนสิ้นสุดวันเดียวกัน และหมายเหตุประกอบงบการเงินระหว่าง กาลแบบย่อ ซึ่งผู้บริหารของกิจการเป็นผู้รับผิดชอบในการจัดทำและนำเสนอข้อมูลทางการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและข้อมูลทางการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและข้อมูลทางการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและข้อมูลทางการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและข้อมูลทางการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและข้อมูลทางการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและข้อมูลทางการเงินที่แลงเจ็นลงทุนตามวิธีส่วนได้เสียและข้อมูลทางการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและข้อมูลทางการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและข้อมูลทางการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและข้อมูลทางการเงินเฉพาะกิจการระหว่างกาลดังกล่าวจากผลการสอบทานของข้าพเจ้า

Scope of review

ข้าพเจ้าได้ปฏิบัติงานสอบทานตามมาตรฐานงานสอบทาน รหัส 2410 "การสอบทานข้อมูลทางการเงินระหว่างกาลโดย ผู้สอบบัญชีรับอนุญาตของกิจการ" การสอบทานข้อมูลทางการเงินระหว่างกาล ประกอบด้วย การใช้วิธีการสอบถาม บุคลากรซึ่งส่วนใหญ่เป็นผู้รับผิดชอบด้านการเงินและบัญชีและการวิเคราะห์เปรียบเทียบและวิธีการสอบทานอื่น การ สอบทานนี้มีขอบเขตจำกัดกว่าการตรวจสอบตามมาตรฐานการสอบบัญชี ทำให้ข้าพเจ้าไม่สามารถได้ความเชื่อมั่นว่าจะ พบเรื่องที่มีนัยสำคัญทั้งหมดซึ่งอาจจะพบได้จากการตรวจสอบ ดังนั้น ข้าพเจ้าจึงไม่อาจแสดงความเห็นต่อข้อมูลทาง การเงิบระหว่างกาลที่สอบทาบได้

Conclusion

ข้าพเจ้าไม่พบสิ่งที่เป็นเหตุให้เชื่อว่าข้อมูลทางการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและข้อมูลทางการเงินเฉพาะ กิจการระหว่างกาลดังกล่าวไม่ได้จัดทำขึ้นตามมาตรฐานการบัญชี ฉบับที่ 34 เรื่อง การรายงานทางการเงินระหว่างกาล ในสาระสำคัญจากการสอบทานของข้าพเจ้า

Others

งบฐานะการเงินที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและงบฐานะการเงินเฉพาะกิจการ ของบริษัท กฟผ. อินเตอร์เนชั่น แนล จำกัด ณ วันที่ 31 ธันวาคม 2567 ที่แสดงเป็นข้อมูลเปรียบเทียบตรวจสอบโดยผู้สอบบัญชีอื่นในสำนักงานเดียวกันกับ ข้าพเจ้า ซึ่งแสดงความเห็นอย่างไม่มีเงื่อนไข ตามรายงานลงวันที่ 18 เมษายน 2568 งบกำไรขาดทุนเบิดเสร็จที่แสดงเงิน ลงทุนตามวิธีส่วนได้เสียและงบกำไรขาดทุนเบิดเสร็จเฉพาะกิจการ สำหรับงวดสามเดือนและเก้าเดือนสิ้นสุดวันที่ 30 กันยายน 2567 งบการเปลี่ยนแปลงส่วนของผู้ถือหุ้นที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและงบการเปลี่ยนแปลง ส่วนของผู้ถือหุ้นเฉพาะกิจการ และงบกระแสเงินสดที่แสดงเงินลงทุนตามวิธีส่วนได้เสียและงบกระแสเงินสดเฉพาะ กิจการ สำหรับงวดเก้าคือนสิ้นสุดวันที่ 30 กันยายน 2567 ที่แสดงเป็นข้อมูลเปรียบเทียบสอบทานโดยผู้สอบบัญชีอื่นใน สำนักงานเดียวกันกับข้าพเจ้า โดยให้ข้อสรุปว่าไม่พบสิ่งที่เป็นเหตุให้เชื่อว่าข้อมูลทางการเงินระหว่างกาลดังกล่าวไม่ได้ จัดทำขึ้นตามมาตรฐานการบัญชี ฉบับที่ 34 เรื่อง การรายงานทางการเงินระหว่างกาล ในสาระสำคัญตามรายงานลงวันที่ 12 พฤศจิกายน 2567

(Kanittha Siripattanasomcha)

Certified Public Accountant Registration Number 10837

ANS Audit Co., Ltd.

Bangkok, November 11, 2025

STATEMENT OF FINANCIAL POSITION

AS AT SEPTEMBER 30, 2025

Unit · R:	aht

		Oint . Dant				
		Financial statements				
		in which the equity	method is applied	Separate financial statements		
		Unaudited		Unaudited	_	
		but reviewed	Audited	but reviewed	Audited	
	Notes	30 September 2025	31 December 2024	30 September 2025	31 December 2024	
Assets						
Current assets						
Cash and cash equivalents	5	2,215,105,824.83	901,035,847.22	2,215,105,824.83	901,035,847.22	
Trade and other current receivables	4, 6	113,061,182.93	242,270,771.57	113,061,182.93	242,270,771.57	
Current income tax assets		135,693,957.68	-	135,693,957.68	-	
Other current financial assets	7	11,645,809,500.28	11,737,104,733.66	11,645,809,500.28	11,737,104,733.66	
Total current assets		14,109,670,465.72	12,880,411,352.45	14,109,670,465.72	12,880,411,352.45	
Non-current assets						
Income tax assets		21,800,589.98	21,800,589.98	21,800,589.98	21,800,589.98	
Investments in associates	8	10,404,872,676.18	12,346,813,599.40	15,087,333,297.86	15,117,333,297.86	
Equipment	9	3,778,885.53	4,253,709.58	3,778,885.53	4,253,709.58	
Right-of-use assets	10	3,594,508.83	5,211,910.98	3,594,508.83	5,211,910.98	
Intangible assets	11	4,314,649.39	6,962,390.29	4,314,649.39	6,962,390.29	
Project development costs - for collection	12	691,978.85	691,978.85	691,978.85	691,978.85	
Deferred tax assets	13	10,597,665.35	10,159,060.40	10,597,665.35	10,159,060.40	
Total non-current assets		10,449,650,954.11	12,395,893,239.48	15,132,111,575.79	15,166,412,937.94	
Total assets		24,559,321,419.83	25,276,304,591.93	29,241,782,041.51	28,046,824,290.39	

Ms. Rangsima Pakkoh

(Ms. Rangsima Pakkoh)

STATEMENT OF FINANCIAL POSITION

AS AT SEPTEMBER 30, 2025

		Unit : Baht				
		Financial s	tatements			
		in which the equity	method is applied	Separate financial statements		
		Unaudited		Unaudited		
		but reviewed	Audited	but reviewed	Audited	
	Notes	30 September 2025	31 December 2024	30 September 2025	31 December 2024	
Liabilities						
Current liabilities						
Trade and other current payables	4, 14	23,710,455.85	32,837,165.26	23,710,455.85	32,837,165.26	
Current portion of lease liabilities	16	1,329,130.53	2,228,069.38	1,329,130.53	2,228,069.38	
Current portion of share payables from						
investment in an associate	4	522,631,760.00	549,752,210.00	522,631,760.00	549,752,210.00	
Other current liabilities	15	1,378,725.41	1,864,115.12	1,378,725.41	1,864,115.12	
Total current liabilities		549,050,071.79	586,681,559.76	549,050,071.79	586,681,559.76	
Non-current liabilities						
Lease liabilities	16	2,397,174.76	3,162,286.55	2,397,174.76	3,162,286.55	
Non-current provisions for employee benefits	17	16,988,326.75	14,795,302.00	16,988,326.75	14,795,302.00	
Share payables from investment in an associate	4	1,541,926,000.00	1,621,939,750.00	1,541,926,000.00	1,621,939,750.00	
Total non-current liabilities		1,561,311,501.51	1,639,897,338.55	1,561,311,501.51	1,639,897,338.55	
Total liabilities		2,110,361,573.30	2,226,578,898.31	2,110,361,573.30	2,226,578,898.31	
Shareholders' equity					_	
Share capital						
Registered						
1,219,740,000 ordinary shares at Baht 10 each		12,197,400,000.00	12,197,400,000.00	12,197,400,000.00	12,197,400,000.00	
Issued and fully paid-up						
1,219,740,000 ordinary shares at Baht 10 each		12,197,400,000.00	12,197,400,000.00	12,197,400,000.00	12,197,400,000.00	
Retained earnings						
Appropriated						
Legal reserve		724,265,648.30	584,265,648.30	724,265,648.30	584,265,648.30	
Unappropriated		9,986,906,570.98	10,124,368,670.55	14,209,754,819.91	13,038,579,743.78	
Other components of shareholder's equity		(459,612,372.75)	143,691,374.77	-	-	
Total shareholders' equity		22,448,959,846.53	23,049,725,693.62	27,131,420,468.21	25,820,245,392.08	
Total liabilities and shareholders' equity		24,559,321,419.83	25,276,304,591.93	29,241,782,041.51	28,046,824,290.39	

Ms. Rangsima Pakkoh

(Ms. Rangsima Pakkoh)

STATEMENT OF COMPREHENSIVE INCOME

FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

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		Unaudited but reviewed				
		Financial sta	atements			
		in which the equity r	method is applied	Separate financial	statements	
	Notes	2025	2024	2025	2024	
Revenues						
Dividened income from an associate	4	-	-	887,959,584.29	176,438,829.00	
Revenue from services	4, 19	2,336,380.51	2,337,341.30	2,336,380.51	2,337,341.30	
Other income						
Interest income		137,940,755.34	164,299,660.45	137,940,755.34	164,299,660.45	
Others	4	119,158.33	159,514.25	119,158.33	159,514.25	
Total revenues		140,396,294.18	166,796,516.00	1,028,355,878.47	343,235,345.00	
Expenses						
Cost of services	4, 20	2,021,191.41	1,940,848.70	2,021,191.41	1,940,848.70	
Administrative expenses	4, 21	45,057,356.35	38,592,271.85	45,057,356.35	38,592,271.85	
Loss on impairment of investment in an associate	8	-	-	30,000,000.00	-	
Loss on exchange rates		89,940,814.36	1,352,848,761.33	89,940,814.36	1,352,848,761.33	
Total expenses		137,019,362.12	1,393,381,881.88	167,019,362.12	1,393,381,881.88	
Profit (loss) from operating activities		3,376,932.06	(1,226,585,365.88)	861,336,516.35	(1,050,146,536.88)	
Finance costs		30,675.85	49,030.70	30,675.85	49,030.70	
Share of profit from investments in associates		227,519,485.22	196,175,263.22	-	-	
Profit (loss) before income tax revenue (expense)		230,865,741.43	(1,030,459,133.36)	861,305,840.50	(1,050,195,567.58)	
Income tax revenue (expense)	13	(179,583,493.14)	244,133,158.24	(179,583,493.14)	244,133,158.24	
Profit (loss) for the period		51,282,248.29	(786,325,975.12)	681,722,347.36	(806,062,409.34)	
Other comprehensive income (loss)						
Items that will be reclassified subsequently to profit or loss						
Exchange differences on translating financial statements		(104,725,573.27)	(1,557,360,357.33)	-	-	
Loss on cash flow hedges		(12,104,066.13)	(50,635,156.15)	-	-	
Total items that will be reclassified subsequently						
to profit or loss - net tax		(116,829,639.40)	(1,607,995,513.48)	-	-	
Other comprehensive loss for the period - net tax		(116,829,639.40)	(1,607,995,513.48)	-	-	
Total comprehensive income (loss) for the period		(65,547,391.11)	(2,394,321,488.60)	681,722,347.36	(806,062,409.34)	
Basic earnings (loss) per share		0.04	(0.64)	0.56	(0.66)	
Weighted average number of issued and fully paid						
ordinary shares		1,219,740,000	1,219,740,000	1,219,740,000	1,219,740,000	
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Ms. Rangsima Pakkoh

(Ms. Rangsima Pakkoh)

STATEMENT OF COMPREHENSIVE INCOME

FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

Unit : Baht

		Unaudited but reviewed				
		Financial sta	itements			
		in which the equity m	y method is applied Separate financia		al statements	
	Notes	2025	2024	2025	2024	
Revenues						
Dividened income from an associate	4, 8	-	-	2,348,968,048.64	3,470,656,445.97	
Revenue from services	4, 19	7,182,765.50	7,692,303.41	7,182,765.50	7,692,303.41	
Other income						
Interest income		431,394,217.16	459,569,974.06	431,394,217.16	459,569,974.06	
Others	4	386,479.15	386,004.53	386,479.15	386,004.53	
Total revenues		438,963,461.81	467,648,282.00	2,787,931,510.45	3,938,304,727.97	
Expenses						
Cost of services	4, 20	6,135,698.91	6,014,416.54	6,135,698.91	6,014,416.54	
Administrative expenses	4, 21	120,718,957.79	102,650,746.34	120,718,957.79	102,650,746.34	
Loss on impairment of investment in an associate	8	-	-	30,000,000.00	-	
Loss on exchange rates		604,832,859.97	762,274,677.25	604,832,859.97	762,274,677.25	
Total expenses		731,687,516.67	870,939,840.13	761,687,516.67	870,939,840.13	
Profit (loss) from operating activities		(292,724,054.86)	(403,291,558.13)	2,026,243,993.78	3,067,364,887.84	
Finance costs		105,943.36	160,499.80	105,943.36	160,499.80	
Share of profit from investments in associates	8	1,010,330,872.94	1,455,825,503.79	-	-	
Profit before income tax expense		717,500,874.72	1,052,373,445.86	2,026,138,050.42	3,067,204,388.04	
Income tax expense	13	(414,962,974.29)	(581,685,686.70)	(414,962,974.29)	(581,685,686.70)	
Profit for the period		302,537,900.43	470,687,759.16	1,611,175,076.13	2,485,518,701.34	
Other comprehensive income (loss)					·	
Items that will be reclassified subsequently to profit or loss						
Exchange differences on translating financial statements	8	(531,851,947.47)	(562,878,300.64)	-	-	
Loss on cash flow hedges	8	(71,451,800.05)	(3,795,539.12)	-	-	
Total items that will be reclassified subsequently						
to profit or loss - net tax		(603,303,747.52)	(566,673,839.76)	-	-	
Items that will not be reclassified subsequently to profit or loss						
Actuarial gain - net from tax of associates		-	1,329,987.04	-	-	
Total items that will not be reclassified subsequently						
to profit or loss - net tax		-	1,329,987.04	-	-	
Other comprehensive loss for the period - net tax		(603,303,747.52)	(565,343,852.72)	-	-	
Total comprehensive income (loss) for the period		(300,765,847.09)	(94,656,093.56)	1,611,175,076.13	2,485,518,701.34	
				-		
Basic earnings per share		0.25	0.39	1.32	2.04	
Weighted average number of issued and fully paid						
ordinary shares		1,219,740,000	1,219,740,000	1,219,740,000	1,219,740,000	

Ms. Rangsima Pakkoh

(Ms. Rangsima Pakkoh)

STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

Unit: Baht

			Unaudited but reviewed						
				Financial state	ements in which the equity n	nethod is applied			
			Other components of shareholders' e						
			Retained	earnings	Other comprehe	nsive income	_		
		Issued and			Exchange differences		Total other		
		paid-up	Appropriated		on translating	Gain (loss) on	components of	Total	
	Notes	share capital	to legal reserve	Unappropriated	financial statement	cash flow hedges	shareholders' equity	shareholders' equity	
Balance as at Jauary 1, 2024		12,197,400,000.00	474,355,648.30	8,975,651,600.88	31,954,183.91	67,514,946.27	99,469,130.18	21,746,876,379.36	
Legal reserve	18	-	109,910,000.00	(109,910,000.00)	-	-	-	-	
Dividend paid	18	-	-	(300,000,000.00)	-	-	-	(300,000,000.00)	
Profit for the period		-	-	470,687,759.16	-	-	-	470,687,759.16	
Other comprehensive income (loss)				1,329,987.04	(562,878,300.64)	(3,795,539.12)	(566,673,839.76)	(565,343,852.72)	
Other comprehensive income (loss) for the period		-	-	472,017,746.20	(562,878,300.64)	(3,795,539.12)	(566,673,839.76)	(94,656,093.56)	
Balance as at September 30, 2024		12,197,400,000.00	584,265,648.30	9,037,759,347.08	(530,924,116.73)	63,719,407.15	(467,204,709.58)	21,352,220,285.80	
Balance as at Jauary 1, 2025		12,197,400,000.00	584,265,648.30	10,124,368,670.55	34,808,181.16	108,883,193.61	143,691,374.77	23,049,725,693.62	
Legal reserve	18	-	140,000,000.00	(140,000,000.00)	-	-	-	-	
Dividend paid	18	-	-	(300,000,000.00)	-	-	-	(300,000,000.00)	
Profit for the period		-	-	302,537,900.43	-	-	-	302,537,900.43	
Other comprehensive loss	8		<u> </u>		(531,851,947.47)	(71,451,800.05)	(603,303,747.52)	(603,303,747.52)	
Total other comprehensive income (loss) for the period	od	-	<u> </u>	302,537,900.43	(531,851,947.47)	(71,451,800.05)	(603,303,747.52)	(300,765,847.09)	
Balance as at September 30, 2025		12,197,400,000.00	724,265,648.30	9,986,906,570.98	(497,043,766.31)	37,431,393.56	(459,612,372.75)	22,448,959,846.53	

Ms. Rangsima Pakkoh

(Ms. Rangsima Pakkoh)

STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

Unit:	Baht
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		Separate financial statements						
		Unaudited but reviewed						
			Retained ea	rnings				
		Issued and paid-up	Appropriated		Total			
	Notes	share capital	to legal reserve	Unappropriated	shareholders' equity			
Balance as at January 1, 2024		12,197,400,000.00	474,355,648.30	10,661,954,470.53	23,333,710,118.83			
Legal reserve	18	-	109,910,000.00	(109,910,000.00)	-			
Dividend paid	18	-	-	(300,000,000.00)	(300,000,000.00)			
Total other comprehensive income for the period				2,485,518,701.34	2,485,518,701.34			
Balance as at September 30, 2024		12,197,400,000.00	584,265,648.30	12,737,563,171.87	25,519,228,820.17			
Balance as at January 1, 2025		12,197,400,000.00	584,265,648.30	13,038,579,743.78	25,820,245,392.08			
Legal reserve	18	-	140,000,000.00	(140,000,000.00)	-			
Dividend paid	18	-	-	(300,000,000.00)	(300,000,000.00)			
Total other comprehensive income for the period			<u>-</u> _	1,611,175,076.13	1,611,175,076.13			
Balance as at September 30, 2025		12,197,400,000.00	724,265,648.30	14,209,754,819.91	27,131,420,468.21			

Ms. Rangsima Pakkoh

(Ms. Rangsima Pakkoh)

STATEMENT OF CASH FLOWS

FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

Unit : Baht

	Unaudited but reviewed				
	Financial sta	atements			
	in which the equity	method is applied	Separate financi	al statements	
	2025	2024	2025	2024	
Cash flows from operating activities:					
Profit for the period	302,537,900.43	470,687,759.16	1,611,175,076.13	2,485,518,701.34	
Adjustments to reconcile profit for the period to cash					
provided by (used in) operations activities					
Income tax expense	414,962,974.29	581,685,686.70	414,962,974.29	581,685,686.70	
Depreciation and amortization	5,171,283.60	5,262,243.39	5,171,283.60	5,262,243.39	
Gain on disposal of fixed assets	(19,495.00)	-	(19,495.00)	-	
Loss on impairment of investment in an associate	-	-	30,000,000.00	-	
Provision for employee benefits	2,193,024.75	2,001,906.00	2,193,024.75	2,001,906.00	
Unrealized loss on exchange rates	568,112,226.07	763,173,258.17	568,112,226.07	763,173,258.17	
Share of profit from investments in associates	(1,010,330,872.94)	(1,455,825,503.79)	-	-	
Dividend income from an associate	-	-	(2,348,968,048.64)	(3,470,656,445.97)	
Interest income	(431,394,217.16)	(459,569,974.06)	(431,394,217.16)	(459,569,974.06)	
Financial cost	105,943.36	160,499.80	105,943.36	160,499.80	
Loss from operations before changes in					
operating assets and liabilities	(148,661,232.60)	(92,424,124.63)	(148,661,232.60)	(92,424,124.63)	
Changes in operating assets - (increase) decrease					
Trade and other current receivables	(3,113,991.02)	181,719.58	(3,113,991.02)	181,719.58	
Changes in operating liabilities - increase (decrease)					
Trade and other current payables	(9,129,853.07)	(25,855,575.21)	(9,129,853.07)	(25,855,575.21)	
Other currents liabilities	(485,389.71)	93,178.03	(485,389.71)	93,178.03	
Cash used in operating activities	(161,390,466.40)	(118,004,802.23)	(161,390,466.40)	(118,004,802.23)	
Cash received from interest income	19,956,146.53	102,067,303.93	19,956,146.53	102,067,303.93	
Cash paid for income tax	(551,095,536.92)	(732,361,260.11)	(551,095,536.92)	(732,361,260.11)	
Net cash used in operating activities	(692,529,856.79)	(748,298,758.41)	(692,529,856.79)	(748,298,758.41)	
Cash flows from investing activities:					
Cash paid from other current financial assets	(501,849,989.41)	(7,029,224,040.77)	(501,849,989.41)	(7,029,224,040.77)	
Cash paid for investments in associates	-	(48,460,425.00)	-	(48,460,425.00)	
Dividend received from investment in an associate	2,348,968,048.64	4,509,339,262.77	2,348,968,048.64	4,509,339,262.77	
Cash paid for purchase of equipment	(431,321.50)	(5,231,496.96)	(431,321.50)	(5,231,496.96)	
Cash received from sale of equipment	19,500.00	-	19,500.00	-	
Cash received from interest income	542,519,353.67	376,953,485.08	542,519,353.67	376,953,485.08	
Net cash provided by (used in) investing activities	2,389,225,591.40	(2,196,623,214.88)	2,389,225,591.40	(2,196,623,214.88)	

Ms. Rangsima Pakkoh

(Ms. Rangsima Pakkoh)

STATEMENT OF CASH FLOWS

FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

Unit: Baht

	Unaudited but reviewed						
		Unaudited bu	t reviewed				
	Financial statements						
	in which the equity i	method is applied	Separate financi	al statements			
	2025	2024	2025	2024			
Cash flows from financing activities:							
Cash paid for lease liabilities	(1,664,050.64)	(1,609,494.20)	(1,664,050.64)	(1,609,494.20)			
Cash paid for finance costs	(105,943.36)	(160,499.80)	(105,943.36)	(160,499.80)			
Cash paid for dividend	(300,000,000.00)	(300,000,000.00)	(300,000,000.00)	(300,000,000.00)			
Net cash used in financing activities	(301,769,994.00)	(301,769,994.00)	(301,769,994.00)	(301,769,994.00)			
Net increase (decrease) in cash and cash equivalents	1,394,925,740.61	(3,246,691,967.29)	1,394,925,740.61	(3,246,691,967.29)			
Cash and cash equivalents at beginning of the period	901,035,847.22	5,256,466,252.26	901,035,847.22	5,256,466,252.26			
Effect of exchange rate change on cash							
and cash equivalents	(80,855,763.00)	(104,919,912.00)	(80,855,763.00)	(104,919,912.00)			
Cash and cash equivalents at end of the period	2,215,105,824.83	1,904,854,372.97	2,215,105,824.83	1,904,854,372.97			

Ms. Rangsima Pakkoh

Ms. Rangsima Pakkoh)

NOTES TO THE INTERIM FINANCIAL STATEMENTS

FOR THE THREE-MONTH AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2025 (UNAUDITED) (REVIEWED)

1. GENERAL INFORMATION

EGAT International Company Limited ("the Company") is a limited company, incorporated in Thailand on December 18, 2007. The Company is located at 53 Moo 2, Charansanitwong Road, Bang Kruai, Nonthaburi.

The Company is an investment arm for Electricity Generating Authority of Thailand ("EGAT") of which the main objectives are to secure domestic power system by importing electricity and to create value added by investing abroad in power and power related businesses for benefits of EGAT businesses and the country.

2. BASIS FOR PREPARATION OF THE INTERIM FINANCIAL STATEMENTS

The interim financial statements have been prepared in accordance with Thai Accounting Standards No.34, Interim Financial Reporting.

The interim financial statements consist of primary financial information (i.e. statement of financial position, statement of comprehensive income, statement of changes in shareholders' equity, and statement of cash flows).

The Company has chosen to present the interim financial statements in a format consistent with the annual financial statements, in compliance with Thai Accounting Standard No. 1, Presentation of Financial Statements.

The interim financial statements have been prepared to provide information in addition to that included in the financial statements for the year ended December 31, 2024. They focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements for the year ended December 31, 2024.

The preparation of the interim financial statements in conformity with Thai Financial Reporting Standards requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets, liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about carrying amounts of assets and liabilities that are not readily apparent from other sources. Subsequent actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised, if the revision affects only that period, and in the period of the revision and future periods, if the revision affects both current and future periods.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The interim financial statements are prepared using the same accounting policies and methods of computation as were used for the financial statements for the year ended December 31, 2024.

The revised financial reporting standards which are effective for fiscal years beginning on or after 1 January 2025, do not have any significant impact on the Company's financial statements.

4. RELATED PARTY TRANSACTIONS

The Company had business transactions with related parties. These parties are directly and indirectly related through common shareholding and/or directorship. The financial statements reflect the effects of these transactions on the basis determined by the Company and the parties concerned. For the three-month and nine-month periods ended September 30, 2025 and 2024. The significant transactions with related parties can be summarized as follows:

_	Unit : Baht					
	Financial statements in which the					
_	equity method	d is applied	Separate financ	ial statements		
_	2025	2024	2025	2024		
For the three-month period ended September 30						
Dividend income						
Nam Ngiep 1 Power Company Limited	-	-	-	176,438,829.00		
PT Adaro Indonesia	-	-	887,959,584.29	-		
Revenue from services						
Nam Ngiep 1 Power Company Limited	2,336,380.51	2,337,341.30	2,336,380.51	2,337,341.30		
Other income						
Nam Ngiep 1 Power Company Limited	118,435.81	159,313.39	118,435.81	159,313.39		
Cost of services						
EGAT	982,260.00	-	982,260.00	-		
Administrative expenses						
EGAT	3,082,915.67	3,315,110.67	3,082,915.67	3,315,110.67		
Remuneration						
Directors and managements	3,938,667.72	3,295,055.12	3,938,667.72	3,295,055.12		

Unit : Baht

	Financial stateme	ents in which the			
	equity metho	od is applied	Separate financial statements		
	2025	2024	2025		2024
For the nine-month period ended September 3	0				
Dividend income					
Nam Ngiep 1 Power Company Limited	-	-	-	-	176,438,829.00
PT Adaro Indonesia	-	-	2,348,968,04	18.64	3,294,217,616.93
Revenue from services					
Nam Ngiep 1 Power Company Limited	7,182,765.50	7,692,303.41	7,182,76	55.50	7,692,303.4
Other income					
Nam Ngiep 1 Power Company Limited	246,412.74	374,263.70	246,41	2.74	374,263.70
Cost of services					
EGAT	2,950,578.50	-	2,950,57	78.50	-
Administrative expenses					
EGAT	10,251,065.46	8,808,699.57	10,251,06	55.46	8,808,699.5
Remuneration					
Directors and managements	11,446,740.73	7,833,282.48	11,446,74	10.73	7,833,282.4
The outstanding balances with the related partie	s were as follows:				
			Unit : Baht		
		Financial staten	nents in which	the eq	uity method
		is applied/ S	Separate financ	cial sta	tements
		30 Septemb	er 2025 3	31 Dec	ember 2024
Trade receivables - related party					_
Nam Ngiep 1 Power Company Limited		2,	759,425.00	2	2,061,000.00
Other receivables - related parties					
EGAT			187,100.10		-
Nam Ngiep 1 Power Company Limited			5,900.00		422,870.34
Trade payables - related party					
EGAT			655,811.63		122,660.41
Other payables - related parties					
EGAT			35,040.00		137,920.00
PT Adaro Indonesia			15,989.22		-
Accrued expenses					
EGAT		2,	013,058.70	1	,533,382.52

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	Financial statements in which the equity method is applied/ Separate financial statements		
	30 September 2025 31 December 20		
Share payables from investment in an associate - related party			
PT Adaro Indonesia			
Opening balance (US Dollar 63.60 million and 79.40 million,			
respectively)	2,171,691,960.00	2,730,375,440.00	
Decrease during the period (US Dollar 15.80 million)	-	(563,374,280.00)	
(Gain) loss on exchange rate	(107,134,200.00)	4,690,800.00	
Ending balance (US Dollar 63.60 million)	2,064,557,760.00	2,171,691,960.00	
Less Current portion due within one year	(522,631,760.00)	(549,752,210.00)	
Total share payables from investment in an associate - related party	1,541,926,000.00	1,621,939,750.00	

As at September 30, 2025 and December 31, 2024, no interest is charged on share payables from investment in an associate - related party.

5. CASH AND CASH EQUIVALENTS

Cash and cash equivalents consisted of:

	Unit: Baht Financial statements in which the equity method is applied/ Separate financial statements		
	30 September 2025	31 December 2024	
Current accounts	1,000.00	1,000.00	
Savings accounts	1,700,912,824.83	681,034,847.22	
Fixed deposit not more than 3 months	514,192,000.00	-	
Fixed deposit receipts not more than 3 months	-	220,000,000.00	
Total cash and cash equivalents	2,215,105,824.83	901,035,847.22	

As at September 30, 2025 and December 31, 2024, bank deposits in savings accounts and short-term investments with high liquidity bore interest at rates ranging from 0.25% to 4.25% per annum and from 0.15% to 3.75% per annum, respectively.

6. TRADE AND OTHER CURRENT RECEIVABLES

Trade and other current receivables consisted of:

	Unit: Baht		
	Financial statements in which the equity metho		
	is applied/ Separate financial statements		
	30 September 2025	31 December 2024	
Trade receivables - related party	2,759,425.00	2,061,000.00	
Other receivables			
Other receivables - related party	193,000.10	422,870.34	
Other receivables - others	36,299,694.48	36,000,000.00	
Total other receivables	36,492,694.58	36,422,870.34	
Less Expected credit losses - other receivables	(36,000,000.00)	(36,000,000.00)	
Total other receivables - net	492,694.58	422,870.34	
Prepaid expenses	2,741,210.97	380,812.53	
Accrued interest income	107,067,852.38	239,406,088.70	
Total other current receivables	110,301,757.93	240,209,771.57	
Total trade and other current receivables	113,061,182.93	242,270,771.57	
The Company's trade receivables, classified by aging, are as follows	:		
	Unit: Bal	nt	
	Financial statements in which the equity		
	method is applied/ Separate financial statemen		
	30 September 2025	31 December 2024	
Trade receivables			
Not yet due	2,759,425.00	2,061,000.00	

As at September 30, 2025 and December 31, 2024, no interest is charged on trade and other current receivables.

7. OTHER CURRENT FINANCIAL ASSETS

As at September 30, 2025 and December 31, 2024, the Company has other current financial assets, which are fixed deposits in amount of Baht 11,645.81 million and Baht 11,737.10 million, respectively, for periods of 6 months, bearing the effective interest rates ranging from 4.00% to 4.20% per annum and from 4.65% to 5.30% per annum, respectively.

8. INVESTMENTS IN ASSOCIATES

Investments in associates consisted of:

					Unit: Thousand	Unit: Thousand Baht					
						Financial stater	nents in which				
						the equity met	nod is applied	Separate finance	ial statements	Dividend	income
										For the nine-mon	th period ended
						Investment at o	equity method	Investment at	cost method	Septemb	per 30
			Shareholding			30 September	31 December	30 September	31 December		
Associated companies	Country	Business	proportion (%)	Currency	Paid-up capital	2025	2024	2025	2024	2025	2024
Nam Ngiep 1 Power	Lao PDR	Generation and	30.000	USD	314,000.00	2,446,557.75	2,660,551.66	3,096,231.27	3,096,231.27	-	176,438.83
Company Limited		supply of electricity									
PT Adaro Indonesia	Republic of	Generation and supply	11.533	USD	50,165.70	7,692,999.52	9,268,523.11	11,603,316.15	11,603,316.15	2,348,968.05	3,294,217.62
	Indonesia	of coal									
Hou Ju Energy	Taiwan	Investment in energy	25.000	TWD	1,955,000.00	295,281.66	447,705.09	597,585.88	597,585.88	-	-
Technology Corporation		business									
Total investments in associa	ates					10,434,838.93	12,376,779.86	15,297,133.30	15,297,133.30	2,348,968.05	3,470,656.45
Less allowance for impairm	nent loss in asso	ciates				(29,966.26)	(29,966.26)	(209,800.00)	(179,800.00)	-	-
Investments in associates	- Net					10,404,872.67	12,346,813.60	15,087,333.30	15,117,333.30	2,348,968.05	3,470,656.45

Movements in investments in associates can be analyzed as follows:

Unit: Baht

	Equity	method	Cost method		
	30 September 2025 31 December 2024		30 September 2025	31 December 2024	
	(9 Months)	(12 Months)	(9 Months)	(12 Months)	
Beginning balance	12,346,813,599.40	13,661,839,133.39	15,117,333,297.86	15,248,672,872.86	
Paid additional investments	-	48,460,425.00	-	48,460,425.00	
Allowance for impairment loss in associates	-	(29,966,259.34)	(30,000,000.00)	(179,800,000.00)	
Share of profit from investments in associates	1,010,330,872.94	2,092,155,696.35	-	-	
Exchange differences on translating					
financial statements	(531,851,947.47)	2,853,997.25	-	-	
Gain (loss) on cash flow hedges	(71,451,800.05)	41,368,247.34	-	-	
Share of other comprehensive income (loss)					
of associates					
Re-measure the defined employee benefit plans	-	758,805.38	-	-	
Dividend income from an associate	(2,348,968,048.64)	(3,470,656,445.97)	-		
Ending balance	10,404,872,676.18	12,346,813,599.40	15,087,333,297.86	15,117,333,297.86	

During the nine-month periods ended September 30, 2025 and 2024, the Company has recognized its share of profit (loss) from investments in associates as follows:

Unit:	1/1:1	1100	Doht
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					Hou Ju	Energy		
	Nam Ngie	o 1 Power			Technology			
	Company Limited		PT Adaro Indonesia		Corporation		Total	
	2025	2024	2025	2024	2025	2024	2025	2024
Profit (loss) - net tax	(54.34)	(115.73)	11,938.19	15,181.39	(655.55)	(198.00)	11,228.30	14,867.66
Shareholding percentage (%)	30.00	30.00	11.533	11.533	25.00	25.00		
Share of profit (loss) as proportion	(16.30)	(34.72)	1,376.85	1,750.90	(163.89)	(49.50)	1,196.66	1,666.68
Difference from appraisal of assets		-	(186.33)	(209.27)	-	(1.58)	(186.33)	(210.85)
Share of profit (loss) from								
investments in associates	(16.30)	(34.72)	1,190.52	1,541.63	(163.89)	(51.08)	1,010.33	1,455.83

The financial information of the associated companies in financial statements is summarized below.

Unit: Baht

	Nam Ngiep 1 Power Company Limited		PT Adaro	Indonesia	Hou Ju Energy Technology Corporation		
	30 September 2025	31 December 2024	30 September 2025	31 December 2024	30 September 2025	31 December 2024	
Current assets	2,339,478,511.59	2,554,940,254.12	52,826,930,905.70	51,931,538,984.13	532,258,835.71	449,723,238.59	
Non-current assets	22,418,346,108.46	24,658,171,555.76	17,189,705,192.32	29,932,575,150.35	6,320,047,891.50	7,097,322,012.86	
Current liabilities	(1,460,957,189.60)	(1,728,470,186.97)	(31,714,316,525.14)	(24,602,341,161.89)	(1,751,819,069.45)	(1,505,752,835.85)	
Non-current liabilities	(15,141,674,924.63)	(16,616,136,085.17)	(14,847,005,051.61)	(24,059,163,572.03)	(3,932,468,166.16)	(4,085,885,666.84)	
Non-controlling interests	-	-	-	-	(106,757,870.32)	(284,451,429.59)	
Net assets	8,155,192,505.82	8,868,505,537.74	23,455,314,521.27	33,202,609,400.56	1,061,261,621.28	1,670,955,319.17	
Shareholding percentage (%)	30.000	30.000	11.533	11.533	25.000	25.000	
Carrying amounts of associates in							
which the equity method	2,446,557,751.75	2,660,551,661.32	2,705,143,419.22	3,829,316,389.66	265,315,405.32	417,738,829.79	
Receivable for shares	-	-	40,711,529.22	40,711,529.22	-	-	
Consideration paid in excess of underlying assets	-	-	3,789,545,000.90	3,789,545,000.90	-	-	
Difference from appraisal of assets	-	-	6,406,680,719.00	6,406,680,719.00	53,779,893.15	53,779,893.15	
Amortization appraisal of assets	-	-	(2,965,036,078.32)	(2,707,648,604.92)	(10,731,218.21)	(10,731,218.21)	
Deferred tax liabilities of appraisal assets	-	-	(2,883,006,323.55)	(2,883,006,323.55)	(10,755,978.63)	(10,755,978.63)	
Amortization deferred tax liabilities of appraisal assets	-	-	1,115,865,164.09	1,059,239,919.93	2,146,243.64	2,146,243.64	
Currency translation differences	-	-	(516,903,911.45)	(266,315,521.95)	(4,472,680.61)	(4,472,680.61)	
Total investments in associates	2,446,557,751.75	2,660,551,661.32	7,692,999,519.11	9,268,523,108.29	295,281,664.66	447,705,089.13	
Less allowance for impairment loss in associates	-	-	-	-	(29,966,259.34)	(29,966,259.34)	
Investments in associates - Net	2,446,557,751.75	2,660,551,661.32	7,692,999,519.11	9,268,523,108.29	265,315,405.32	417,738,829.79	

Summary information about profit (loss) for the nine-month periods ended September 30, 2025 and 2024 as follows:

Unit: Thousand Baht

	Nam Ngiep 1 Power Company Limited		PT Adaro I	ndonesia	Hou Ju Energy Technology Corporation		
	2025	2024	2025	2024	2025	2024	
Revenues	2,499,707.93	2,502,909.77	93,396,935.82	116,703,967.93	298,465.49	375,340.80	
Profit (loss) for the period	(54,336.22)	(115,734.36)	11,938,186.00	15,181,391.35	(655,551.81)	(198,001.21)	
Other comprehensive income (loss)	(238,172.67)	(12,651.76)	-	11,531.84	-	-	
Total comprehensive income (loss)	(292,508.89)	(128,386.12)	11,938,186.00	15,192,923.19	(655,551.81)	(198,001.21)	

The Company has pledged all of shares in Nam Ngiep 1 Power Company Limited of 942,000 shares at US Dollar 100.00 per share and grants security over all related dividends and other rights, interests and benefits arising from such shares in favor of Nam Ngiep 1 Power Company Limited's lenders and other secured parties. As at September 30, 2025 and December 31, 2024, the Company has fully paid up share in amount of shares 942,000.

The Company has signed Subscription Agreement for purchase shares in PT Adaro Indonesia in amount of US Dollar 325 million. On November 22, 2016, the Company has paid for such share in amount of US Dollar 163.50 million (approximately Baht 5,829.85 million).

On September 14, 2022, PT Adora Indonesia has renewed the Coal Contract of Works (CCoW) concession in form of a license or IUPK issued by the Ministry of Energy and Mineral Resources. The concession covers a mine area of 23,942 hectares for 10 years and expires on October 1, 2032. It can be extended until to December 2022 in accordance with the prevailing regulations. Tax calculations continue to use under CCoW and will be implied in accordance with provision as stipulated in IUPK-KOP starting from 2023 onwards.

On December 9, 2022, the Company paid for shares in the amount of US Dollar 66.70 million, which had already been recorded as investments in associates and share payables for investments in associates. Subsequently, on December 12, 2023 and December 12, 2024, the Company made additional payments for shares in the amounts of US Dollar 15.40 million and US Dollar 15.80 million, respectively. The remaining amount of US Dollar 63.60 million will be paid during 2025–2027, when PT Adaro Indonesia has fulfilled the conditions stipulated in the Subscription Agreement. The Company has already recorded the remaining amount as investments in associates and share payables for investments in the financial statements (Note 4).

The Company entered into a share purchase agreement to purchase shares in Hou Ju Energy Technology Corporation in the amount of Taiwan Dollar 127.41 million and a share premium in the amount of Taiwan Dollar 35.24 million, for a total of Taiwan Dollar 162.65 million, or equivalent to Baht 193.56 million. On August 13, 2021, the Company paid for the share in the amount of Taiwan Dollar 127.41 million and a share premium amounted of Taiwan Dollar 21.86 million. On February 18, 2022, the Company paid for share premium in the amount of Taiwan Dollar 6.65 million. The remaining share premium, amounting to Taiwan Dollar 6.73 million which the Company had recorded as the investment value and the remaining and share payables in the financial statements as December 31, 2022. In 2023, the Company received a discount on share payable from investments in associates according to the contract conditions. As a result, the Company did not have to pay the remaining share premium in the amount of Baht 8.00 million and received a refund from the amount paid in the previous year of Baht 0.31 million, which has already been recorded in investments in associates and share payables from investments in associates.

On January 19, 2023, the Company paid an increase in share capital to Hou Ju Energy Technology Corporation for 7,082,500 shares in the amount of Taiwan Dollar 70.83 million, or equivalent to Baht 77.62 million. On March 9, 2023, Hou Ju Energy Technology Corporation completed the registration of share capital increase from 50,962,500 shares to 79,292,500 shares. On March 20, 2023, the Company paid an additional payment for 25,000,000 shares in the amount of Taiwan Dollar 250.00 million, or equivalent to Baht 286.25 million. On April 28, 2023, Hou Ju Energy Technology Corporation complete the registration of share capital increase from 79,292,500 shares to 179,292,500 shares.

On June 26, 2024, the Company paid an additional share capital for 4,051,875 shares in the amount of Taiwan Dollar 40.52 million, or equivalent to Baht 48.46 million and Hou Ju Energy Technology Corporation completed the registration of share capital increase from 179,292,500 shares to 195,500,000 shares on September 19, 2024.

On September 30, 2025 and December 31, 2024, the Company holds fully paid-up shares of Hou Ju Energy Technology Corporation amounting to 48,875,000 shares.

9. EQUIPMENT

Equipment as at September 30, 2025, consisted of:

	Unit : Baht
	Financial statements in which
	the equity method is applied/
	Separate financial statements
Net book value as at January 1, 2025	4,253,709.58
Additions during the period (At cost)	431,321.50
Depreciation for the period	(906,140.55)
Amortization during the period (Book value)	(5.00)
Net book value as at September 30, 2025	3,778,885.53

Depreciation for the nine-month periods ended September 30, 2025 and 2024 amounted to Baht 0.91 million and Baht 0.87 million, respectively, are included in profit or loss.

As at September 30, 2025 and December 31, 2024, the Company has assets, which have been fully depreciated but still in use, amounted to Baht 0.47 million and Baht 0.53 million, respectively.

10. RIGHT-OF-USE ASSETS

Right-of-use assets as at September 30, 2025, consisted of:

	Unit : Baht	
	Financial statements in which	
	the equity method is applied/	
	Separate financial statements	
Net book value as at January 1, 2025	5,211,910.98	
Depreciation for the period	(1,617,402.15)	
Net book value as at September 30, 2025	3,594,508.83	

Depreciation for the nine-month periods ended September 30, 2025 and 2024 amounted to Baht 1.62 million are included in profit or loss.

11. INTANGIBLE ASSETS

Intangible as at September 30, 2025, consisted of:

	Unit : Baht	
	Financial statements in which	
	the equity method is applied/	
	Separate financial statements	
Net book value as at January 1, 2025	6,962,390.29	
Amortization for the period	(2,647,740.90)	
Net book value as at September 30, 2025	4,314,649.39	

Amortization for the nine-month periods ended September 30, 2025 and 2024 amounted to Baht 2.65 million and Baht 2.77 million, respectively, are included in profit or loss.

12. PROJECT DEVELOPMENT COSTS - FOR COLLECTION

As at September 30, 2025, the Company has recognized project development costs - for collection. These costs are occurred after the principle of project investment was approved by the Minister of Energy as follows:

- Upper Thanlwin (Mong Ton) Hydropower Project on November 21, 2014
- Hydro Power Project Nam Ngum 3 on August 5, 2022

Upper Thanlwin (Mong Ton) Hydropower Project were greed by Project Management Committee to reimburse after establishment of the project company. And Hydro Power Project Nam Ngum was agreed by Project co-developers, according to the memorandum of Understanding on cooperation for the development to convert such expenses into investments after the Company signs a joint venture agreement (SHA), the details are as follows:

Unit: Baht			
Financial statements in which the equity method is applied/			
S	Separate financial statements		
Upper Thanlwin			
(Mong Ton)	Hydro Power Project		
Hydropower Project	Nam Ngum 3	Total	
518,376,870.03	691,978.85	519,068,848.88	
518,376,870.03	691,978.85	519,068,848.88	
(518,376,870.03)		(518,376,870.03)	
(518,376,870.03)		(518,376,870.03)	
	691,978.85	691,978.85	
	691,978.85	691,978.85	
	S Upper Thanlwin (Mong Ton) Hydropower Project 518,376,870.03 518,376,870.03	Financial statements in which the equity in Separate financial statements (Mong Ton) Hydro Power Project Hydropower Project Nam Ngum 3 518,376,870.03 691,978.85 518,376,870.03 691,978.85 (518,376,870.03) - (518,376,870.03) -	

13. DEFERRED TAX ASSETS AND LIABILITIES

Movements in deferred tax assets during the period are as follows:

	Unit: Baht		
	Financial statement	s in which the equity n	nethod is applied/
	Sepa	arate financial statemer	nts
		Movement	
	As at	increase	As at
	January 1, 2025	Profit or loss	September 30, 2025
Deferred tax assets:			
Other receivables	7,200,000.00	-	7,200,000.00
Non-current provision for employee benefits	2,959,060.40	438,604.95	3,397,665.35
Total deferred tax assets	10,159,060.40	438,604.95	10,597,665.35

Income tax revenue (expense) for the three-month and nine-month periods ended September 30, 2025 and 2024, was as follows:

Unit: Baht Financial statements in which the equity method is applied/ Separate financial statements			
		2025	2024
(179,729,694.79)	243,999,635.23		
146,201.65	133,523.01		
(179,583,493.14)	244,133,158.24		
Unit: Baht Financial statements in which the equity			
		method is applied/ Separate financial statemen	
2025	2024		
(415,401,579.24)	(582,086,317.24)		
438,604.95	400,630.54		
	Financial statements method is applied/ Separ 2025 (179,729,694.79) 146,201.65 (179,583,493.14) Unit: Financial statements method is applied/ Separ 2025 (415,401,579.24)		

The Company used an income tax rate of 20% for the calculation of corporate income tax for the three-month and nine-month periods ended September 30, 2025 and 2024.

14. TRADE AND OTHER CURRENT PAYABLES

Trade and other current payables consisted of:

	Unit:	Unit: Baht		
	Financial statements in which the equity method is applied/ Separate financial statemen			
	30 September 2025	31 December 2024		
Trade payables - related party	655,811.63	122,660.41		
Other current payables				
Other payables - related party	51,029.22	137,920.00		
Other payables - others	748,627.83	583,403.29		
Accrued expenses - related party	2,013,058.70	1,533,382.52		
Accrued project development expenses	-	57,052.56		
Accrued employee expenses	17,504,003.63	23,143,956.54		
Others	2,737,924.84	7,258,789.94		
Total other current payables	23,054,644.22	32,714,504.85		
Total trade and other current payables	23,710,455.85	32,837,165.26		

As of September 30, 2025 and December 31, 2024, no interest is charged on trade and other current payables.

15. OTHER CURRENT LIABILITIES

Other current liabilities consisted of:

	Unit: Baht	
	Financial statements in which the equity	
	method is applied/ Separate financial statements	
	30 September 2025	31 December 2024
Deposit received and security guarantee	1,039,000.00	1,201,578.52
Withholding tax payables	339,725.41	662,536.60
Total other current liabilities	1,378,725.41	1,864,115.12

16. LEASE LIABILITIES

Lease liabilities consisted of:

	Unit: Baht	
	Financial statements in which the equity	
	method is applied/ Separate financial statements	
	30 September 2025	31 December 2024
Due within 1 year		
Minimum payments	1,416,252.00	2,359,992.00
Deferred interest	(87,121.47)	(131,922.62)
Present value of minimum payment	1,329,130.53	2,228,069.38
Due over 1 year not exceeding 5 years		
Minimum payments	2,478,762.00	3,305,016.00
Deferred interest	(81,587.24)	(142,729.45)
Present value of minimum payment	2,397,174.76	3,162,286.55
Book value of assets under lease agreements	3,594,508.83	5,211,910.98

As at September 30, 2025 and December 31, 2024, the Company entered into a lease agreement with certain companies for its vehicle for periods of 5 to 6 years, bearing the effective interest rates of 2.24% to 5.10% per annum

17. NON-CURRENT PROVISIONS FOR EMPLOYEE BENEFITS

Movements of the present value of non-current provisions for employee benefits for the nine-month periods ended September 30, 2025 and December 31, 2024 are as follows:

	Unit : Baht	
	Financial statements in v	which the equity method
	is applied/ Separate financial statements	
	30 September 2025	31 December 2024
	(9 Months)	(12 Months)
Non-current provisions for employee benefits		
at beginning of the period	14,795,302.00	12,126,094.00
Included in profit or loss:		
Current service costs	1,788,003.00	2,226,603.00
Cost of interest	405,021.75	442,605.00
Non-current provisions for employee benefits		
at end of the period	16,988,326.75	14,795,302.00

Employee benefit expense for the three-month and nine-month periods ended September 30, 2025 and 2024 consisted of:

	Unit: Baht	
	Financial statements in which the equity	
	method is applied/ Separate financial statements	
	2025	2024
For the three-month period ended September 30		
Current service cost	596,001.00	556,650.75
Cost of interest	135,007.25	110,651.25
Total employee benefit expense	731,008.25	667,302.00
For the nine-month period ended September 30	_	
Current service cost	1,788,003.00	1,669,952.25
Cost of interest	405,021.75	331,953.75
Total employee benefit expense	2,193,024.75	2,001,906.00

Employee benefit expenses for the three-month and nine-month periods ended September 30, 2025 and 2024, as shown in the statements of profit or loss are as follows:

	Unit: Bal	Unit: Baht	
	Financial statements in which the equity		
	method is applied/ Separate financial statements		
	2025	2024	
For the three-month period ended September 30			
Administrative expenses	731,008.25	667,302.00	
For the nine-month period ended September 30			
Administrative expenses	2,193,024.75	2,001,906.00	

18. DIVIDEND AND LEGAL RESERVE

Pursuant to the Annual General Meeting of Shareholders 2025, held on April 21, 2025, the shareholders approved the allotment for dividend payments from net profit for the year ended 2024 to shareholders of 1,219,740,000 shares at the rate of Baht 0.24595 per share in the amount of Baht 300 million and the appropriation of a legal reserve amount of Baht 140.00 million. The dividend was paid on May 19, 2025.

Pursuant to the Annual General Meeting of Shareholders 2024, held on April 25, 2024, the shareholders approved the allotment for dividend payments from net profit for the year ended 2023 to shareholders of 1,219,740,000 shares at the rate of Baht 0.24595 per share in the amount of Baht 300 million and the appropriation of a legal reserve amount of Baht 109.91 million. The dividend was paid on May 23, 2024.

19. REVENUE FROM SERVICES

Revenue from services for the three-month and nine-month periods ended September 30, 2025 and 2024, as shown in the statements of profit or loss are as follows:

	Unit: Baht Financial statements in which the equity method is applied/ Separate financial statements	
	2025	2025
For the three-month period ended September 30		
Revenue from services - related party		
Nam Ngiep 1 Power Company Limited		
Management services agreement	1,956,000.00	1,961,400.00
Technical support services	380,380.51	375,941.30
Total revenue from services	2,336,380.51	2,337,341.30

	Unit: Baht Financial statements in which the equity		
	method is applied/ Separate financial statements		
	2025	2025	
For the nine-month period ended September 30			
Revenue from services - related party			
Nam Ngiep 1 Power Company Limited			
Management services agreement	5,977,200.00	6,397,200.00	
Technical support services	1,205,565.50	1,295,103.41	
Total revenue from services	7,182,765.50	7,692,303.41	

20. COST OF SERVICES

Cost of services for the three-month and nine-month periods ended September 30, 2025 and 2024, as shown in the statements of profit or loss are as follows:

	Unit: Baht		
	Financial statements in which the equity		
	method is applied/ Separate financial statements		
	2025	2025	
For the three-month period ended September 30			
Cost of services - related party	982,260.00	-	
Management service expenses	1,038,931.41	1,940,848.70	
Total Cost of services	2,021,191.41	1,940,848.70	
For the nine-month period ended September 30			
Cost of services - related party	2,950,578.50	-	
Management service expenses	3,185,120.41	6,014,416.54	
Total Cost of services	6,135,698.91	6,014,416.54	

21. ADMINISTRATIVE EXPENSES

Administrative expenses for the three-month and nine-month periods ended September 30, 2025 and 2024, as shown in the statements of profit or loss are as follows:

	Unit: Baht Financial statements in which the equity		
	method is applied/ Separate financial statements		
	2025	2025	
For the three-month period ended September 30			
Administrative expenses - related party	3,082,915.67	3,315,110.67	
Employee expenses	20,954,726.18	21,982,321.85	
Project development expenses	2,988,296.72	4,092,195.52	
Associate administrative expenses	716,586.95	265,977.36	
Other service fees	3,768,400.08	1,197,251.81	
Committee travelling expenses	5,421,314.76	-	
Others	8,125,115.99	7,739,414.64	
Total administrative expenses	45,057,356.35	38,592,271.85	
For the nine-month period ended September 30			
Administrative expenses - related party	10,251,065.46	8,808,699.57	
Employee expenses	63,793,934.05	63,370,296.94	
Project development expenses	8,626,035.59	4,740,525.71	
Associate administrative expenses	1,979,253.65	1,679,920.34	
Other service fees	11,301,382.89	5,583,245.74	
Committee travelling expenses	5,421,314.76	912,962.03	
Others	19,345,971.39	17,555,096.01	
Total administrative expenses	120,718,957.79	102,650,746.34	

22. MEMORANDUM OF UNDERSTANDING (MOU) AND MEMORANDUM OF AGREEMENT (MOA)

22.1 MOU and MOA for Hutgyi Hydropower Project

On June 26, 2006, EGAT and Sinohydro Corporation Limited (SINOHYDRO), the People's Republic of China signed a bilateral MOU in cooperation with the development of Hutgyi Hydropower Project in the Republic of the Union of Myanmar.

Later, on December 18, 2007, EGAT has established the Company as a wholly-owned subsidiary and an investing arm of EGAT. On June 26, 2008, the Ministry of Energy of Thailand approved EGAT's letter requesting the transfer of Hutgyi Hydropower Project development from EGAT to the Company.

Both parties later extended the aforementioned MOU for 3 additional times on April 25, 2007, March 10, 2008 and December 25, 2008 respectively. The last extension indicated a validity period for 2 years from the effective date. Then, on December 24, 2010, the 4th MOU extension, with some modifications in terms and conditions, was signed between the Company and SINOHYDRO which will be effective until the signing of the Joint Venture Agreement (JVA).

On April 24, 2010, the Company entered into a 4-party MOA with:

- 1. Department of Hydropower Planning Ministry of Electric Power No.(1), the Union of Myanmar (DHPP)
- 2. Sinohydro Corporation Limited, the People's Republic of China (SINOHYDRO)
- 3. International Group of Entrepreneur Company Limited, the Union of Myanmar (IGOEC)

The aim is for joint engineering and financial feasibility study for development of the Hutgyi Hydropower Project.

There are still conflicts among ethnic minorities in the Project areas. Management of the Company agreed to delay development of this Project.

22.2 Joint Development Memorandum of Understanding (JD-MOU) for Upper Thanlwin (Mong Ton) Hydropower Project

On November 11, 2010, the Company entered into a Joint Development MOU with

- 1. China Three Gorges Corporation (CTGC)
- 2. International Group of Entrepreneurs Company Limited (IGOEC)

The objective of JD-MOU was to jointly develop the Upper Thanlwin (Mong Ton) Hydropower Project in the Republic of the Union of Myanmar. The Company will be responsible for the Transmission Line and Power System Study for connection to Thailand's power grid as well as the project finance if required. Furthermore, the Company and CTGC shall be responsible for EIA and O&M for the project.

In order that, all parties of the project's development shall prepare and submit the feasibility study report to the government of Republic of the Union of Myanmar and once approved, the parties will enter into a Memorandum of Agreement (MOA) and establish a Joint Venture Company.

On September 13, 2022, the Board of Directors approved recording loss on impairment of project development costs - for collection (Mong Ton) in full. This decision is a result of changes in project development following the Myanmar government's policy. The company had to alter the development plan, transitioning to a Two-Cascade Scheme and reducing capacity from 7,000 MW to 2,650 MW. The

project developer will prepare a Feasibility Study report for the project before submitting it to the Ministry of Electricity and Energy of Myanmar for approval.

22.3 MOU for Cooperation in the Development of Hydro Power Project Nam Ngum 3

Hydro Power Project Nam Ngum 3 is owned by Electricite du Laos (EDL). Later, EDL has granted the development right to Chaleun Sekong Group Co., Ltd. (CSG) for cooperation in the development, investment and seeking for Strategic Investor. The Company has signed in MOU with CSG with the objective to jointly develop, and invest in Nam Ngum 3 Hydropower Project. Later EDL and CSG/CSE have reached the Share Purchase Agreement: SPA of Nam Ngum 3 Power Co., Ltd. (NNG3). If the Company has been approved for trading from all related departments and the seller has completed the Share Purchase Agreement (SPA), the Company will purchase shares of Nam Ngum 3 Power Co., Ltd. (NNG3) of 25% shareholding.

Later, the National Energy Policy Council (NEPC) approved the (draft) Tariff MOU of Nam Ngum 3 Hydropower Project and the co-developers of the Nam Ngum 3 Hydropower Project consisting of EDL, CSE and EGATi, have successfully signed a Tariff MOU with EGAT.

At present, the Office of the Attorney General has already accepted Shareholder Agreement (SHA). Furthermore, the Ministry of Energy approved the investment in this project.

The co-developers of the Nam Ngum 3 Hydropower Project successfully negotiated and signed an initial (draft) Power Purchase Agreement (PPA) with EGAT. NEPC approved the PPA. EGAT submitted the (draft) Power Purchase Agreement (PPA) that had initialed and approved by NEPC to the Office of the Attorney General for consideration and it is already finalized the consideration.

On December 8, 2023, the Sponsors submitted a letter to EGAT requesting an 18-month extension of the Tariff MOU. EGAT responded on December 13, 2023, stating that it had submitted the matter to the Subcommittee on Energy Cooperation between Thailand and Neighboring Countries (S-ECTN) for consideration. EGAT also required the Sponsors to post a cash deposit of Baht 48.00 million as a MOU security during the consideration period.

On May 27, 2024, EGAT sent a letter acknowledging the expiration of the Tariff MOU in the S-ECTN meeting on May 1, 2024, to CSE, EDL, and the Company. EGAT has already exercised the right to withdraw the contract performance guarantee. If the project's sponsors still wish to sell electricity to Thailand, the project's sponsors should submit a proposal to sell electricity following the procedures to reenter the relevant review process.

On June 4, 2024, the Company has issued an invoice to the co-developers for an amount of Baht 36.00 million, based on the investment proportion.

As of December 31, 2024, the Company recorded a provision for expected credit losses on other receivables due to uncertainties in estimating future cash flows

22.4 Agreement for the Sale and Purchase of the Capital Contribution of Venus Thermal Power Plant Project in the Socialist Republic of Vietnam

On December 24, 2024, the Ministry of Energy issued a letter approving the Company's investment in the Venus Thermal Power Plant Project in the Socialist Republic of Vietnam (the Venus Project) through the acquisition of a 25% equity interest in Van Phong Power Company Limited from Sumitomo Corporation (Sumitomo).

On February 6, 2025, the Company entered into an Agreement for the Sale and Purchase of the Capital Contribution (Agreement) with Sumitomo, setting forth the terms and conditions for the acquisition of the Venus Project.

At present, the Company and Sumitomo are in the process of fulfilling the Conditions Precedent under the Agreement.

23. COMMITMENTS AND CONTINGENT LIABILITIES

As of September 30, 2025, the Company has commitments and contingent liabilities as follows:

23.1 The Company has contingent liabilities associated Hutgyi Hydropower Project, the expenses in the development project before the establishment of the Project Company in the amount of Baht 80.86 million. The Company must refund to EGAT when the Project Company is established and the expenses in the development project was able to repay from the Project Company after the establishment of the Project Company when the Company is ready to pay.

23.2 Procurement agreements

The Company has 3 significant procurement agreements with the principal contract value in the amount of Baht 30.32 million and remaining contract value in the amount of Baht 15.45 million.

23.3 Account Agreement

On July 14, 2025, the Company has renewed Account Agreement for 6 months from August 10, 2025 to February 10, 2026 with Mizuho Bank, Ltd. Bangkok Branch totaling US Dollar 5.29 million and Sumitomo Mitsui Banking Corporation, Bangkok Branch totaling US Dollar 1.60 million and Baht 145.89 million.

23.4 Standby Letter of Credit

On February 17, 2025, Bangkok Bank Public Company Limited issued Standby Letter of Credit (SBLC) on behalf of the Company to the counterparty, with a total amount of US Dollar 11.13 million as a deposit for investment in the acquisition of the Venus Thermal Power Plant in the Socialist Republic of Vietnam. The SBLC will expire on February 5, 2027.

24. FINANCIAL INSTRUMENTS

Risk management

The Company's significant financial instruments consist of cash and cash equivalents, trade and other current receivables, other current financial assets, trade and other current payables, lease liabilities and share payables from investment in an associate. The Company has the risks with such financial instruments and has the risk management policy:

Interest rate risk

Interest rate risk arising from future market interest rate fluctuations that will affect to performance and cash flow of the Company. The Company's exposure to interest rate risk relates primarily to its cash and cash equivalents, other current financial assets and lease liabilities. However, most of the Company's financial assets and liabilities bear floating interest rates or fixed interest rates, which are close to the market rate and were presented in the related Notes to Financial Statements.

Foreign exchange rate risk

The Company does not enter to any forward foreign exchange contracts. As at September 30, 2025 and December 31, 2024, the Company has assets and liabilities denominated in foreign currencies as follows:

	Financial statem	ents in which the equit	y method is applied	
	30 September 2025	31 December 2024	Foreign currency	
	(Million)	(Million)		
Assets				
Net assets of foreign investment	159.50	190.95	United States Dollar	
	250.39	403.42	Taiwan Dollar	
	Financial statements in which the equity method is applied/			
	Separate financial statements			
	30 September 2025	31 December 2024	Foreign currency	
	•		1 oreign currency	
	(Million)	(Million)	1 oreign currency	
Assets	(Million)		Totolgii currency	
Assets Cash and cash equivalents	(Million) 60.09		United States Dollar	
	, ,	(Million)		
Cash and cash equivalents	60.09	(Million)	United States Dollar	
Cash and cash equivalents Trade and other current receivables	60.09	(Million) 17.27 0.01	United States Dollar United States Dollar	
Cash and cash equivalents Trade and other current receivables Other current financial assets	60.09	(Million) 17.27 0.01	United States Dollar United States Dollar	

Credit risk

The Company exposed to credit risk primarily with respect to trade receivables. Management has a credit policy

in place and the exposure to credit risk is monitored on an ongoing basis. In addition, there were no significant

concentrations of credit risk since the Company has only one customer base that is a related party. Therefore, the

Company is not expected to incur any material losses from credit. The maximum amount the Company may have

to lose from credit which is the book value of trade receivables deducted the allowance for expected credit loss (if any).

Fair value of financial instruments

Given that part of financial assets and financial liabilities are short-term or bearing interest rate closely to market

rate, the Company management believes that the fair value of those financial assets and financial liabilities does

not materially differ from their carrying value.

25. Capital management

The Company's management has a capital management policy to maintain a strong capital base by emphasis on

planning and determining operating strategies that result in good business performance and sustained cash flow

management. In addition, the Company considers investing in projects which have good rates of return,

appropriate working capital management, strong financial position and appropriate investment structure so as to

sustain future operations and to maintain the interests and confidence of shareholders.

26. APPROVAL OF FINANCIAL STATEMENTS

These financial statements have been approved for issuance by the president on November 11, 2025.

Ms. Rangsima Pakkoh

(Ms. Rangsima Pakkoh)

President

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